District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐ Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒		
		Sec28T <u>31NR_11W</u>
Surface Owner: Federal	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite for offsite for offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No for yes for other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite for offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No for yes for other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite for other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite for other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite for other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite for other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite for other equipment and tanks. (3) Attach a general description of remedial action taken including the place for other equipment and tanks. (3) Attach a general description of remedial action taken including the place for other equipment and tanks. (3) Attach a general description of remedial action taken including the place for other equipment and tanks. (3) Attach a general description of remedial action taken including the place for other equipment and tanks. (3) Attach a general description of remedial action taken including the place for other equipment and tanks. (4) Attach a general description of remedial action taken including the place for other equipment and taken including the place for other equi		
Additional Comments: See Attached Documentation See Attached Documentation DEC 2005 RECEIVED OIL CONS. DIV. DIST. 2		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .		
Date:		
Approval: Printed Name/Title	Signature Roll Dell	DEC 1 9 2005



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 4'	Date Reported:	08-26-02
Laboratory Number:	23620	Date Sampled:	08-21-02
Chain of Custody No:	10089	Date Received:	08-21-02
Sample Matrix:	Soil	Date Extracted:	08-21-02
Preservative:	Cool	Date Analyzed:	08-25-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	26.9	0.2
Diesel Range (C10 - C28)	181	0.1
Total Petroleum Hydrocarbons	208	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Heaton LS #22 Blow Pit Grab Sample.

Analyst Malten

Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 4'	Date Reported:	08-26-02
Laboratory Number:	23620	Date Sampled:	08-21-02
Chain of Custody:	10089	Date Received:	08-21-02
Sample Matrix:	Soil	Date Analyzed:	08-23-02
Preservative:	Cool	Date Extracted:	08-21-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	209	1.8
Toluene	432	1.7
Ethylbenzene	823	1.5
p,m-Xylene	1,940	2.2
o-Xylene	1,630	1.0
Total BTEX	5,034	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99 %
	1,4-difluorobenzene	99 %
	Bromochlorobenzene	99 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Heaton LS #22 Blow Pit Grab Sample.

Analyst m Westers