## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Form C-144

June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tan Type of action: Registration of a pit o	k covered by a "general plan"? Yes 🔯 No or below-grade tank 🔲 Closure of a pit or below-grade	☐ le tank ⊠	
Operator: BP AMERICA PROD. CO.  Address: 200 ENERGY COURT. FARMINGTON.  Facility or well name: STOREY LS #7  County: SAN JUAN Latitude 36.61348 Longitude 10	Telephone: (505)-326-9200 e-mai NM 87410 API#: <b>30-045- 20502</b> U/L or Qtr/Q	olt address:	
Pit  Type: Drilling   Production   Disposal   SEPARATOR  Workover   Emergency    Lined   Unlined   Liner type: Synthetic   Thicknessmil Clay    Pit Volumebbl	Below-grade tank  Volume:bblType of fluid:  Construction material:  Double-walled, with reak detection? Yes # I If net explain why not		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's your are burying in place) onsite ⊠ offsite □ If offsite, name of facility_remediation start date and end date. (4) Groundwater encountered: No ⊠ You have been been assured to the property of the property	. (3) Attach a general d	escription of remedial action taken including	
Attach soil sample results and a diagram of sample locations and excavation  Additional Comments: PIT LOCATED APPROXIMATELY		LL HEAD A	
PIT EXCAVATION: WIDTH N/Aft., LENGTH PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C	N/Aft., DEPTH N/Aft	FER 2006	
Cubic yards: N/A	om our E,oroem ibb. E,oriiba E (e)	Par Language Tolking	
MOSTLY BEDROCK			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \( \sigma_1 \), a general permit \( \sigma_1 \), or an alternative OCD-approved plan \( \sigma_1 \).			
Date: 09/05/05		d	
PrintedName/Title Jeff Blagg – P.E. # 11607  Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve to regulations.		of the pit or tank contaminate ground water or	
Approval: DEPUTY OIL & GAS INSPECTOR, DIST. & Si	gnature BIL BEAL	FEB 2 8 2006	



## **EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons**

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 4'	Date Reported:	09-05-05
Laboratory Number:	34249	Date Sampled:	09-02-05
Chain of Custody No:	14474	Date Received:	09-02-05
Sample Matrix:	Soil	Date Extracted:	09-02-05
Preservative:	Cool	Date Analyzed:	09-05-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,020	0.2
Diesel Range (C10 - C28)	272	0.1
Total Petroleum Hydrocarbons	1,290	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Storey LS #7 Separator Pit Grab Sample.



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 4'	Date Reported:	09-05-05
Laboratory Number:	34249	Date Sampled:	09-02-05
Chain of Custody:	14474	Date Received:	09-02-05
Sample Matrix:	Soil	Date Analyzed:	09-05-05
Preservative:	Cool	Date Extracted:	09-02-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	355	1.8	
Toluene	989	1.7	
Ethylbenzene	815	1.5	
p,m-Xylene	5,630	2.2	
o-Xylene	1,880	1.0	
Total BTFX	9.670		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Storey LS #7 Separator Pit Grab Sample.

Deu C. Cefferen

Review Minutes