District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes ☑ No □

Type of action: Registration of a pit of	r below-grade tank 🔲 Closure of a pit or below-grade	le tank 🔀			
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:					
Address: 200 Energy Ct. Farmington, NM 87401  Facility or well name: Maftinez GK H# API#: 30045 2/3// U/L or Qtr/Qtr N Sec 32 T32N R 10 W					
1					
	Longitude	NAD: 1927 🔲 1983 🗍			
Surface Owner: Federal  State Private Indian					
Pit	Below-grade tank				
Type: Drilling Production Disposal	Volume:bbl Type of fluid:				
Workover    Emergency	Construction material:				
Lined Unlined	Double-walled, with leak detection? Yes  If not, explain why not.				
Liner type: Synthetic Thicknessmil Clay _					
Pit Volumebbl		16 17 18 79 3nd			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)			
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) OFC			
mgn water elevation of ground water.)	100 feet or more	( 0 points) ( CE 2005			
	Yes	(20 points) DIONE DIONE			
Wellhead protection area: (Less than 200 feet from a private domestic	No	( O points)			
water source, or less than 1000 feet from all other water sources.)					
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
inigation outling, and positional and optionional vaccionalists.	1000 feet or more	( 0 points)			
	Ranking Score (Total Points)				
If this is a nit sleaver (1) Attach a diagram of the facility showing the nit's	relationship to other equipment and tenks. (2) Indian	to dispersi logations (about the quests how if			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's		•			
your are burying in place) onsite offsite. If offsite, name of facility (3) Attach a general description of remedial action taken including					
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y		ft. and attach sample results.			
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.				
Additional Comments:					
See Attached Documentation					
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that the	e above-described pit or below-grade tank			
has been/will be constructed or closed according to NMOCD guidelines 🔯, a general permit 🗌, or an (attached) alternative OCD-approved plan 🔲.					
Date: 11/01/2005					
Printed Name/Title Jeffrey C. Blagg, Agent Signature					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or					
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Approval: DEC 1 9 2005					
Printed Name/Title 5/8/17 CA & GAS INSPECTOR, DET. CI Signature B. Signature B. Date:					

ONSITE:

revised: 02/27/02



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

•			
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	05-22-02
Laboratory Number:	22775	Date Sampled:	05-21-02
Chain of Custody No:	9906	Date Received:	05-21-02
Sample Matrix:	Soil	Date Extracted:	05-22-02
Preservative:	Cool	Date Analyzed:	05-22-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Martinez GC H #1 Blow Pit

Grab Sample.

Analyst Misters My Watters

Review