District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

Printed Name/Title

## State of New Mexico Energy Minerals and Natural Resources

appropriate NMOCD District Office.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🔲 Type of action: Registration of a pit or below-grade tank \( \subseteq \) Closure of a pit or below-grade tank \( \subseteq \) Telephone: (505)-326-9200 e-mail address: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON. NM 87410 Facility or well name: FLORANCE M #47A API#: 30-045- 22021 \_\_U/L or Qtr/Qtr\_\_J Sec\_\_ 5\_ T 30N R 9W County: SAN JUAN Latitude 36.83710 Longitude 107.80114 NAD: 1927 🗌 1983 🛭 Surface Owner Federal 🖾 State 🔲 Private 🛄 Indian 🗎 Pit Below-grade tank PRODUCTION TANK <u>Type:</u> Drilling ☐ Production ☐ Disposal ☒ Volume: \_bbl-Type-ef-fluid: Workover ☐ Emergency ☐ Construction materia Double-walled, with leak Lined Unlined Liner type: Synthetic Thickness \_\_\_\_\_mil Clay \_ Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🔲 offsite 🔯 If offsite, name of facility BP CROUCH MESA LF (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🔲 If yes, show depth below ground surface ft, and attach sample results. (5) 212829 Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 111 FT. S57W FROM WELL HEAD PIT EXCAVATION: WIDTH 12 ft., LENGTH 12 ft., DEPTH 6 HE WED PIT REMEDIATION: CLOSE AS IS: □, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER ☒ EXCAVATE VILLEIMS. DIM Cubic yards: 30 1000 B يزاي) BEDROCK BOTTOM, STEEL TANK TO BE INSTALLED I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \( \omega \), a general permit \( \omega \), or an alternative OCD-approved plan \( \omega \). 10/19/05 Date: Jeff Blagg – P.E. # 11607 Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. CEPUTY OIL & GAS INSPECTOR, DIST. (3) Approval: FEB 2 8 2006



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3 - Pt. Composite	Date Reported:	10-19-05
Laboratory Number:	34694	Date Sampled:	10-18-05
Chain of Custody No:	14948	Date Received:	10-18-05
Sample Matrix:	Soil	Date Extracted:	10-18-05
Preservative:	Cool	Date Analyzed:	10-19-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	573	0.2
Diesel Range (C10 - C28)	14.6	0.1
Total Petroleum Hydrocarbons	587	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance M 47A Prod. Pit.

Mistury Walters
Analyst

May Buce Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3 - Pt. Composite	Date Reported:	10-19-05
Laboratory Number:	34694	Date Sampled:	10-18-05
Chain of Custody:	14948	Date Received:	10-18-05
Sample Matrix:	Soil	Date Analyzed:	10-19-05
Preservative:	Cool	Date Extracted:	10-18-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Det.		
Parameter	Concentration (ug/Kg)	Limit (ug/Kg)	
Benzene	1,340	1.8	
Toluene	12,900	1.7	
Ethylbenzene	3,820	1.5	
p,m-Xylene	19,800	2.2	
o-Xylene	6,130	1.0	
Total BTEX	44,000		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Florance M 47A Prod. Pit.

Analyst Malters

May Bruce Review