District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

office

## <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure Is nit or below-grade tank covered by a "general plan"? Yes No \(\sigma\)

	or below-grade tank Closure of a pit or below-gra	de tank 🛛
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e-ma	il address:
Address: 200 ENERGY COURT. FARMINGTON.		ii auu ess.
Facility or well name: GARTNER A #1A	API #: 30-045- 22434 U/L or Qtr/Q	otr C Sec 28 T 30N R 8W
County: SAN JUAN Latitude 36.78673 Longitude 10		wner Federal State Private Indian
County	1727 LJ 1703 23 SHINGE S	when I ederate 22 state 22 miles 22 mil
Pit	Below-grade tank	The state of the s
Type: Drilling Production Disposal PRODUCTION TANK	Volume:bbl_Type of fluid:	
Workover ☐ Emergency ☐	Construction materia:	
Lined Unlined 🗵	Double-walled, with teak of tection? Yes I If n	explain why not.
Liner type: Synthetic Thicknessmil Clay [		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) <b>0</b>
	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)
water source, or ross than 1000 sour item an other water source.	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 maints)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points) <b>0</b>
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's		
your are burying in place) onsite 🛛 offsite 🗌 If offsite, name of facility_	. (3) Attach a general d	lescription of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🔯	Yes 🔲 If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavation	s.	(21/5/27/20/20)
Additional Comments: PIT LOCATED APPROXIMATEL	<u>y 138 ft. S22E</u> from we	LL HEAD.
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/A ft., DEPTH N/Aft	REP.
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C	OMPOST: , STOCKPILE: , OTHER (ex	
Cubic yards: N/A		(2 WLC) +
BEDROCK BOTTOM		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline		
Date: 12/27/05		
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature Inflict a d	lugar
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve to regulations.	not relieve the operator of liability should the contents	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or
	ignature BM PM	FEB 2 8 2006

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LAB SAMPLES ANALYSIS TIME TAT ilis

BTEX

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

TRAVEL NOTES: CALLOUT: \_

ONSITE: 12/20/05



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3-Point Composite	Date Reported:	12-27-05
Laboratory Number:	35548	Date Sampled:	12-20-05
Chain of Custody No:	15231	Date Received:	12-20-05
Sample Matrix:	Soil	Date Extracted:	12-23-05
Preservative:	Cool	Date Analyzed:	12-27-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Gartner A #1A Prod Pit.

Analyst C. Of

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Review



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3-Point Composite	Date Reported:	12-27-05
Laboratory Number:	35548	Date Sampled:	12-20-05
Chain of Custody:	15231	Date Received:	12-20-05
Sample Matrix:	Soil	Date Analyzed:	12-27-05
Preservative:	Cool	Date Extracted:	12-23-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
_		4.0	
Benzene	ND	1.8	
Toluene	ND	1.7	
Ethylbenzene	ND	1.5	
p,m-Xylene	ND	2.2	
o-Xylene	ND	1.0	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Gartner A #1A Prod Pit.

Analyst P. Qui

Mistare m Waeters
Review



#### Chloride

Client: Blagg / BP Project #: 94034-010 Sample ID: 3-Point Composite Date Reported: 12-27-05 Lab ID#: 35548 Date Sampled: 12-20-05 Sample Matrix: Soil Date Received: 12-20-05 Preservative: Cool Date Analyzed: 12-27-05 Cool and Intact Condition: Chain of Custody: 15231

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

18.4

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Gartner A #1A Prod Pit.

Analyst

Review