District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office.

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank T				
Operator: BP America Production Company Telephor	ne: (505)326-9200 e-mail address:			
Address: 200 Energy Ct. Farmington, NM, 87401				
Facility or well name: Heath GC E#1A API#:	30045 22662 U/L or Qtr/Qtr_J	Sec B TOAN RAW		
•	Longitude			
Surface Owner: Federal  State Private Indian				
it Below-grade tank				
Type: Drilling   Production   Disposal	Volume:bbl Type of fluid:			
Workover	Construction material:			
Lined Unlined	Double-walled, with leak detection? Yes  If no	k detection? Yes 🔲 If not, explain why not.		
Liner type: Synthetic Thicknessmil Clay _				
Pit Volumebbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
mgn water elevation of ground water.)	100 feet or more	( 0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)		
water sources, or less than 1000 feet from an other water sources.)	Less than 200 feet	(20 - ci-ts)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(20 points) (10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)		
		( о рошку		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) Indic	ate disposal location: (check the onsite box if		
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_	(3) Attach a general c	lescription of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🔲	Yes I If yes, show depth below ground surface	ft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excava	tions. (37187877730)			
Additional Comments:				
See Attached Documentation	A DEC SAGE			
	RECEIVED 3	30		
	OIL CONS. DAY			
	TO DIST. S	<b>)</b>		
C1C7 (No.				
I hereby certify that the information above is true and complete to the best				
has been/will be constructed or closed according to NMOCD guideline	s 🕰, a general permit 🗀, or an (attached) alterna	uve OCD-approved plan .		
Date: 11/01/2005	111 - 11			
Printed Name/Title <u>Jeffrey C. Blagg, Agent</u> Signat	ure fafty C. Higg			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Approval: @BFUTY OIL & GAS INSPECTOR, DIST. 53 Printed Name/Title	Signature Rel 6 All	DEC 1 9 2005		



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Dehy C @ 12'	Date Reported:	06-06-02
Laboratory Number:	22871	Date Sampled:	06-05-02
Chain of Custody No:	9945	Date Received:	06-05-02
Sample Matrix:	Soil	Date Extracted:	06-06-02
Preservative:	Cool	Date Analyzed:	06-06-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	13.7	0.1
Total Petroleum Hydrocarbons	13.7	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Heath GC E #1A.

Analyst C. Officer

Mister of Walters
Review