District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

office

## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

	r below-grade tank Closure of a pit or below-gra			
Operator: BP America Production Company Telephon	e:(505)326-9200e-mail address:			
Address: 200 Energy Ct. Farmington, NM_87401				
Facility or well name: AHOUATIC B LS#2A API#: =	20045 22988 U/L or Qtr/Qtr	Sec 4 T 30N R 10W		
County: San Juan Latitude	Longitude	NAD: 1927 🗌 1983 🔲		
Surface Owner: Federal 🗌 State 🔲 Private 🔲 Indian 🗍				
Pit	Below-grade tank	·		
Type: Drilling Production X Disposal	Volume:bbl Type of fluid:	<del></del>		
Workover	Construction material:	_		
Lined   Unlined	Double-walled, with leak detection? Yes [] If not, explain why not.			
Liner type: Synthetic Thicknessmil Clay				
Pit Volumebbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
mg. vater elevation of ground vater.)	100 feet or more	( 0 points)		
W. H	Yes	(20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	( 0 points)		
water source, or less than 1000 feet from an other water sources.)	1 2006	(20		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)		
	1000 feet or more	( 0 points)		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit'	s relationship to other equipment and tanks. (2) Indi	cate disposal location: (check the onsite box if		
your are burying in place) onsite offsite file foffsite, name of facility	(3) Attach a general	description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No				
(5) Attach soil sample results and a diagram of sample locations and excava				
Additional Comments:				
See Attached Documentation				
See Attached Documentation				
· -				
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that	the above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guidelin				
: Date: 11/01/2005	1.			
Printed Name/Title <u>Jeffrey C. Blagg, Agent</u> Signa	ture Jeffly C. Slig	7		
Your certification and NMOCD approval of this application/closure does		uts of the nit or tank contaminate around water or		
otherwise endanger public health or the environment. Nor does it relieve regulations.	the operator of its responsibility for compliance with	any other federal, state, or local laws and/or		
Approval: DEFUTY OIL & GAS INSPECTOR, DIST. 62	21011	DEC 1 9 2005		
Printed Name/Title	Signature Branch BM	Date: <u>DLO 1 0 2003</u>		

20			NEERING	•	LOC	ATION NO	B1085
CLIENT: BP	P.O. BOX	87, BLO 505) 632		, NM 874		R NO:	10370
FIELD REPORT	: PIT CL	OSURE	VERIFI	CATIO	N PAG	E No:	l of(
LOCATION: NAME: ATLANT	TC B LS	WELL#: 2	A TYPE	SEP			10-22-02
QUAD/UNIT: D SEC: 4	TWP: 30N RNG	: 10W PM: 1	VM CNTY:SJ	ST: NM			10-22-02
QTR/FOOTAGE: 1010 29	NUM WOF	NW CONTR	ACTOR: FLIN	T (JUDY)		ONMENTAL	JCB
EXCAVATION APPROX		<u> </u> <u> </u> O FT.	x <u>2</u> FT	. DEEP. CU	BIC YARD	AGE:	_ <i>D</i>
DISPOSAL FACILITY:	NA	<b></b>	REMEDIA	TION METHO	DD: _	CLOSIE	AS IS
LAND USE: RANGE -	Bum	LEASE:	ast 080	917	FORMAT	ION: <u>1</u>	MV/PC
FIELD NOTES & REMAR	KS: PIT LOC	ATED APPROX	IMATELY 14	<u>O FT</u>	540°E	FROM	I WELLHEAD.
DEPTH TO GROUNDWATER: >10	NEAREST W	ATER SOURCE:	71000	_ NEAREST S	URFACE WAT	ER:	71000
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD: _	5000 PF	РМ			
SOIL AND EXCAVATION	ON DESCRIPT	ION:		OVM CALIB.			
001271112 2707117111				OVM CALIB. O	GAS = <u>22</u> 55. am/pm	DATE:	$\frac{RF = 0.52}{10 - ZZ - 0Z}$
SOIL TYPE: SAND / SILTY SAI	ND / SILT / SILTY (	CLAY / CLAY /	GRAVEL / OTH				
SOIL COLOR: GRAY COHESION (ALL OTHERS): NON C	OHESIVE / SLIGHTLY	COHESIVE / CO	HESIVE / HIGHLY	COHESIVE			
CONSISTENCY (NON COHESIVE SO	DILS): LOOSE / FIRM	DENSE /VERY	DENSE		_		
PLASTICITY (CLAYS): NON PLAST DENSITY (COHESIVE CLAYS & SILT				HIGHLY PLASTI	С		
MOISTURE: DRY (SLIGHTLY MOIS	MOIST / WET / SAT	URATED / SUPE	R SATURATED			C L05	€Ð)
DISCOLORATION/STAINING OBSEFT HC ODOR DETECTED: (YES DIO			MUDERAT	£			
SAMPLE TYPE: GRAB / ROMPOSIT	F.#OFPTS						
ADDITIONAL COMMENTS:	PIT EXCAVATO DIG TEST		6 EDROX	K SANDS	TONE.	USE	BACEHOE
Bottom	0 016 1531	TREVER					
20115		FIE	LD 418.1 CALC	ULATIONS			
SCALE SAMP. TI	ME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READIN	G CALC. (ppm)
0 1 FT							
PITPERIME	red		L		PITE	ROFI	   E
7	·	1 0	VM		1111	1011	<u> </u>
1 well		REA	DING				
( 10' _		SAMPLE ID	FIELD HEADSPACE (ppm)				
		1 @ 60	42	-			
SAMPLE (	71	3 @					
(6'30)	1 }	4 @ 5 @		-			
1 1 1 1				]	T APP	IJ-AB	
	io				AFF		
	11						
PD (1/2/2)	7 4	SAMPLE	AMPLES NALYSIS TIMI				
(2'36)	,	CEG TF					
	TH'BG)	PA.	ಬ೯ರ)	-			
(P.D. = PIT DEPRESSION; B.G. = BELO	Co						
T.H. = TEST HOLE; ~ = APPROX.; T.B.	= TANK BOTTOM			1			
TRAVEL NOTES: CALLOU	т: <u>10/21/02</u>	1500	ONSITE: _	10/22/02	0800		<u> </u>



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Sep C @ 6'	Date Reported:	10-23-02
Laboratory Number:	24080	Date Sampled:	10-22-02
Chain of Custody No:	10370	Date Received:	10-22-02
Sample Matrix:	Soil	Date Extracted:	10-23-02
Preservative:	Cool	Date Analyzed:	10-23-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3.6	0.2
Diesel Range (C10 - C28)	18.9	0.1
Total Petroleum Hydrocarbons	22.5	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Atlantic B LS 2A.

Analyst C. China

Mister of Warlers