District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes X No ...

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔀			
Operator: BP America Production Company Telephon	e: (505)326-9200 e-mail address:		
Address: 200 Energy Ct, Farmington, NM 87401	e. (303)320-9200 e-man address.		
Facility or well name: A+WA+iC B LS#6A API#: 3	2015 20 99 4 W or Otr/Otr F	Sec 33 TRIA RIOW	
	Longitude		
Surface Owner: Federal  State Private Indian			
Pit	Below-grade tank		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:		
Workover  Emergency	Construction material:		
Lined Unlined Double-walled, with leak detection? Yes If not, explain why not.  Liner type: Synthetic Thicknessmil Clay		, explain why not.	
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	
high water elevation of ground water.)	100 feet or more	( 0 points)	
	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No	( 0 points)	
water source, or less than 1000 feet from all other water sources.)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	( 0 points)	
	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite box if	
your are burying in place) onsite 🗌 offsite 🔲 If offsite, name of facility_	. (3) Attach a general d	escription of remedial action taken including	
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y	es If yes, show depth below ground surface	ft. and attach sample results.	
(5) Attach soil sample results and a diagram of sample locations and excaval	ions.		
Additional Comments:	18 19 (0 21 35 3)		
See Attached Documentation			
	© DEC 200\$		
	E I LD S		
E OIL CLAS. DIV.			
6. Disi.3			
·			
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief.   further certify that the set of the	ne above-described pit or below-grade tank tive OCD-approved plan .	
D 11/01/2005	4		
Date: 11/01/2005  Printed Name/Title Jeffrey C. Blagg, Agent Signature C - Slegy			
Printed Name/Title			
otherwise endanger public health or the environment. Nor does it relieve t regulations.	the operator of its responsibility for compliance with a	of the pit of tank contaminate ground water or ny other federal, state, or local laws and/or	
Approval: DEFUTY ON & GAS INSPECTOR, DIST. &S			
Printed Name/Title	Signature Brandon Fund	DEC 1 9 2005	

BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: 81078  COCR NO: 10338		
FIELD REPORT: PIT CLOSURE VERIFICATION	PAGE No: of		
QUAD/UNIT: F SEC: 33 TWP: 31N RNG: 10W PM: NMCNTY: SI ST: NM QTR/FOOTAGE: 1500 N/1730W SELNW CONTRACTOR: FLINT (JUDY)	DATE STARTED: 10/14/02 DATE FINISHED: 10/14/02 ENVIRONMENTAL JC3		
EXCAVATION APPROX. 6 FT. x 6 FT. x 13 FT. DEEP. CUBIC	YARDAGE:O		
DISPOSAL FACILITY: NONE REMEDIATION METHOD:  LAND USE: RANGE - BUM LEASE: MASF 080917 FOR	CLOSE AS IS MATION: MV/PC		
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 159 FT. N6	FROM WELLHEAD.		
DEPTH TO GROUNDWATER: >(00 NEAREST WATER SOURCE: >(000 NEAREST SURFACE)			
NMOCD RANKING SCORE: O NMOCD TPH CLOSURE STD: 5000 PPM			
SOIL AND EXCAVATION DESCRIPTION:  OVM CALIB. READ. OVM CALIB. GAS = TIME: 1235			
SOIL TYPE: SANDY SILTY SAND / SILTY CLAY / CLAY / GRAVEL / OTHER			
SOIL COLOR: VELICW TAN W GRAY - BLACK STREAKING COHESION (ALL OTHERS): NON COHESIVE SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): LOOSE FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD  MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED  DISCOLORATION/STAINING OBSERVED: YES NO EXPLANATION - GRAY SLACK STREAKING HC ODOR DETECTED YES / NO EXPLANATION - MODERATE  SAMPLE TYPE GRAB //COMPOSITE - # OF PTS.			
ADDITIONAL COMMENTS: WOOD LINED PIT W STEEL TANK INSTA	WED, USED BACKHOE		
SCALE SAMP, TIME SAMP, ID LAB NO. WEIGHT (g) mL FREON DILU	TIONREADING CALC. (ppm)		
O FT SAMP. ID LAB NO. WEIGHT (g) mL FREON DILU	TIONREADING CALC. (ppm)		
? PIT PERIMETER P	IT PROFILE		
OVM			
READING  SAMPLE FIELD HEADSPACE (ppm)  1 @ /3 367  2 @ 3 @ 4 @ 5 @   LAB SAMPLES  SAMPLE ANALYSIS TIME  CO /3 TPH/GTEX/Z25  P.D. 6 BG  P.D. = PIT DEPRESSION; B. G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; = APPROX; T.B. = TANK BOTTOM  TRAVEL NOTES:  CALLOUT: 10/14/02 0830 ONSITE: 10/14/02 M.	APPLICABLE		



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Sep./Comp. C @ 13'	Date Reported:	10-15-02
Laboratory Number:	24019	Date Sampled:	10-14-02
Chain of Custody No:	10338	Date Received:	10-14-02
Sample Matrix:	Soil	Date Extracted:	10-14-02
Preservative:	Cool	Date Analyzed:	10-15-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2,360	0.2
Diesel Range (C10 - C28)	1,160	0.1
Total Petroleum Hydrocarbons	3,520	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Atlantic B LS 6A.

Analyst C. Que

Mister of Walters
Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Sep./Comp. C @ 13'	Date Reported:	10-15-02
Laboratory Number:	24019	Date Sampled:	10-14-02
Chain of Custody:	10338	Date Received:	10-14-02
Sample Matrix:	Soil	Date Analyzed:	10-15-02
Preservative:	Cool	Date Extracted:	10-14-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	243	1.8
Toluene	1,160	1.7
Ethylbenzene	1,040	1.5
p,m-Xylene	2,020	2.2
o-Xylene	1,900	1.0
Total BTEX	6,360	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95 %
•	1,4-difluorobenzene	95 %
	Bromochlorobenzene	95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Atlantic B LS 6A.

Analyst C. Qu

Mister m Walters
Review