District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004 ag and production facilities, submit to

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes ⊠ No □

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔯						
•		nail address:				
Address: 200 ENERGY COURT. FARMINGTON. NM 87410						
Facility or well name: FLORANCE AE #1A	API#: 30-045- 23170 U/L or Qt	r/Qtr J Sec 25 T 30N R 10W				
County: SAN JUAN Latitude 36.77996 Longitude 10	7.83247 NAD: 1927 ☐ 1983 ⊠ Surface	Owner Federal ⊠ State ☐ Private ☐ Indian ☐				
Pit	Below-grade tank					
Type: Drilling ☐ Production ☐ Disposal ☒ PRODUCTION TANK	Volume:bbl_Type of fluid:					
Workover Emergency	Construction material:					
Lined Unlined 🗵	Double-walled, with leak detection? Yes 11 If	At avaloin why not				
	Double-walled, with meak detection: 1es 21 II I	cxpiam why not.				
Liner type: Synthetic Thickness mil Clay						
Pit Volumebbl						
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)				
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)				
ingli water elevation of ground water.)	100 feet or more	(0 points)				
	Yes	(20 points)				
Wellhead protection area: (Less than 200 feet from a private domestic		0				
water source, or less than 1000 feet from all other water sources.)	No	(0 points)				
	Less than 200 feet	(20 points)				
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points) 1 O				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points) 10				
;						
	Ranking Score (Total Points)	10				
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indi	cate disposal location: (check the onsite box if				
your are burying in place) onsite 🛛 offsite 📋 If offsite, name of facility_	(3) Attach a genera	l description of remedial action taken including				
remediation start date and end date. (4) Groundwater encountered: No 🛛						
		it. and attach sample results. (3)				
Attach soil sample results and a diagram of sample locations and excavation						
Additional Comments: PIT LOCATED APPROXIMATELY		ELL HEAD				
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/Aft., DEPTH N/Aft	(S)				
PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, C	OMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) PS 2005				
Cubic yards: N/A		NOM Cores				
Subject yards.		DIST S C.				
1						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .						
Date: 07/18/05						
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or						
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Approval:		FEB 2 8 2006				
Printed Name/Title Plane GAS INSPECTOR, DIST. B3 Signature B Signature Date:						

yul	30045 23/70 3e	-77996/107.83247			
CLIENT: BP	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80766</u> COCR NO: <u>/3916</u> 568			
FIELD REPOR	Γ: PIT CLOSURE VERIFICATION	PAGE No: 1 of 1 7/12/0			
QUAD/UNIT: J SEC: 25	WELL#: IA TYPE: PROD. TANK TWP: 300 RNG: 10W PM: NM CNTY: ST ST: NM 0560 E NW/SE CONTRACTOR: PF5 (ROLANDER)	DATE STARTED: 7/14/05 DATE FINISHED: 5200			
	K. NA FT. X NA FT. X NA FT. DEEP. CUBIC				
	ON- 517E REMEDIATION METHOD:	· · · · · · · · · · · · · · · · · · ·			
	- Bun LEASE: 5F080776 FO				
FIELD NOTES & REMAR					
DEPTH TO GROUNDWATER: 7/6	NEAREST WATER SOURCE: 3/000 NEAREST SURFA				
	OVM CALIB. GAS TIME: 10:45	0. = <u>53.98</u> ppm = <u>/OO</u> ppm <u>RF = 0.52</u> @m/pm DATE: <u>7/13/OS</u>			
SOIL COLOR: VELY PA	ND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER				
P lasticity (Clays): Non Plast Density (Co hesive Clays & Sil Moisture: Dry / <u>Slightly Moi</u> s	IC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC S): SOFT / FIRM / STIFF / VERY STIFF / HARD D) MOIST / WET / SATURATED / SUPER SATURATED	Cro2ED)			
DISCOLORATION/STAINING OBSERVED: YES /NO EXPLANATION - HC ODOR DETECTED: YES / NO EXPLANATION - SAMPLE TYPE: GRAB/COMPOSITE - # OF PTS. ADDITIONAL COMMENTS:					
	FIELD 418.1 CALCULATIONS				
SCALE SAMP. TI		UTIONREADING CALC. (ppm)			
0 FT					
PIT PERIME		PIT PROFILE			
9'	OVM READING SAMPLE FIELD HEADSPACE ID (ppm) 1 @ 4				
TO 9 UNELL HEAD	P.D. 4@	- APPLICABLE			
7.H N3' B.P.D. FROD. TANK	LAB SAMPLES SAMPLE ANALYSIS TIME				
	De 4 TPH(80158) 1405				
BERM	De 4 TPH(80153) 1405				
P.D. = PIT DEPRESSION; B.G. = BELC T.H. = TEST HOLE; ~ = APPROX.; T.B.	De 4 TPH(80153) 1405				



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Blagg / BP	Project #:	94034-010
1 @ 4'	Date Reported:	07-18-05
33690	Date Sampled:	07-14-05
13916	Date Received:	07-14-05
Soil	Date Extracted:	07-17-05
Cool	Date Analyzed:	07-18-05
Cool and Intact	Analysis Requested:	8015 TPH
	1 @ 4' 33690 13916 Soil Cool	1 @ 4' Date Reported: 33690 Date Sampled: 13916 Date Received: Soil Date Extracted: Cool Date Analyzed:

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	1.8	0.1
Total Petroleum Hydrocarbons	1.8	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance AE #1A Production Tank Pit Grab Sample.

Analyst P. Odline

Musters m Walters