District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes X No ...

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank				
	ne:(505)326-9200e-mail address:			
Address: 200 Energy Ct, Farmington, NM 87401	15.00 15.0	22 214		
	5004523429 U/L or Qtr/Qtr O			
County: San Juan Latitude	Longitude	NAD: 1927 🗌 1983 🔲		
Surface Owner: Federal  State  Private  Indian				
Pit	Below-grade tank			
Type: Drilling Production Disposal	Volume:bbl Type of fluid:			
Workover	Construction material:			
Lined Unlined	Double-walled, with leak detection? Yes 🔲 If not, explain why not.			
Liner type: Synthetic Thicknessmil Clay _				
Pit Volumebbl				
	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)		
high water elevation of ground water.)	100 feet or more	( 0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)		
	Ranking Score (Total Points)	<u> </u>		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if		
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_	. (3) Attach a general de	escription of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No [] Y				
(5) Attach soil sample results and a diagram of sample locations and excavat				
Additional Comments:	1010.	19 20 21 32		
		A (75)		
See Attached Documentation		DEC 2005		
		DEC 2005 \(\frac{1}{2}\)		
		INCEIVED 23		
	E OL	COMS. DIV. 2		
	Vo			
	No.			
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that the	e above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guideline	s 🕰, a general permit 🗀, or an (attached) alternat	ive OCD-approved plan .		
Date: 11/01/2005	1			
Printed Name/TitleJeffrey C. Blagg, Agent Signate	are Juffy C. Sligg			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or				
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or				
regulations.				
	, /,			
Approval: DEFUTY OIL & GAS INSPECTOR, DIST.	Signature BA BAL	OEC 1 9 2005		
Printed Name/Title	Signature 02/12 D-11/C	Date:		

3004523429 CLIENT: BP BLAGG ENGINEERING, INC. LOCATION NO: 80934 P.O. BOX 87, BLOOMFIELD, NM 87413 C.O.C. NO: 9733 (505) 632-1199FIELD REPORT: SPILL CLOSURE VERIFICATION PAGE No: / of DATE STARTED: 2/27/02 TYPE: SEP. LOCATION: NAME: BOLACK D WELL #: | DATE FINISHED: \_ RNG: 9W PM: NM CNTY: 5J ST: NM QUAD/UNIT: O SEC: 27 TWP: 312 ENVIRONMENTAL QTR/FOOTAGE: 11205 1530 E SWISE CONTRACTOR: FLINT SPECIALIST: EXCAVATION APPROX. NA FT. x NA FT. DEEP. CUBIC YARDAGE: NA DISPOSAL FACILITY: \_\_\_\_ ON-517E \_\_ REMEDIATION METHOD: \_\_\_ CLOSE AS 15 LAND USE: RANGE - BLM LEASE: NM013685 FORMATION: タス PIT LOCATED APPROXIMATELY 114 FT. ~76E FROM WELLHEAD. FIELD NOTES & REMARKS: DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000 NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STD: 5000 PPM OVM CALIB. READ. 53.2 ppm SOIL AND EXCAVATION  $\square \lor M$  CALIB. GAS =  $/ \triangleright O$  ppm RF = 0.52 DESCRIPTION: TIME: 9:05 @ pm DATE: 2/26/02 SOIL TYPE: ( SAND) / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER BEDROCK (SANDSTONE) MOD. HELL - BROWN BEDROCK - DK. YELL . ORANGE COHESION (ALL OTHERS): (NON COHESIVE)/ SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): LOUSE / FIRM / DENSE / VERY DENSE <del>PLASTICITY (CLAYS)</del>: NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COMESTVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY / SLIGHTLY MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: YES / ND EXPLANATION -HC ODOR DETECTED: YES / ND EXPLANATION -SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS. ADDITIONAL COMMENTS: COLLECTED SAMPLE FROM SOIL & BEDROCK - VERY HARD. BEDROCK BOTTOM FIELD 418.1 CALCULATIONS SCALE SAMP. TIME SAMPLE I.D. WEIGHT (g) ml. FREON DILUTION READING CALC. ppm LAB No: FT PIT PERIMETER PROFILE OVM RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 0 15.8 @ 151 BERM 5 @ APPLICABLE TON 15 1 10 LAB SAMPLES SAMPLE T.H. ساباعدا ANALYSIS P.D. HEAD ~ 31 ~ 31 TPH (8015B) 1300 B. P.D . B.G. PRSSED P.D. = PIT DEPRESSION; B.G. = BELOW GRADE T.H. = TEST HOLE; ~ = APPROX.; B = BELOW TRAVEL NOTES: CALLOUT: 2/27/02-moza. ONSITE: 2/27/02-AFTER.



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	03-04-02
Laboratory Number:	22161	Date Sampled:	02-27-02
Chain of Custody No:	9733	Date Received:	02-27-02
Sample Matrix:	Soil	Date Extracted:	03-04-02
Preservative:	Cool	Date Analyzed:	03-04-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Bolack D #1 Separator Pit Grab Sample.

Analyst P. Oglewen

Anistan m Western Review