District I 1625 N. French Dr., Hobbs, NM 88240 District II District III
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

	or below-grade tank Closure of a pit or below-g				
DR AMERICA BROD CO	(505) 226 0200				
	Telephone: (505)-326-9200 e-1	mail address:			
Address: 200 ENERGY COURT, FARMINGTON.		14 T 29N P 9W			
Facility or well name: PRICE #4 County: SAN JUAN Latitude 36.66611 Longitude 10	API #: 30-045- 23965 U/L or Qt				
County: SAN JUAN Latitude 36.66611 Longitude 10	NAD: 1927 1983 Surface	Owner Federal State Private Indian			
Die	Below-grade tank				
Pit Type: Drilling ☐ Production ☐ Disposal ☑ PRODUCTION TANK	Volume: bbl-Type-of-fluid: /				
Workover Emergency	Construction material:	<u> </u>			
Lined Unlined 🗵	Double-walled, withdeak of tection? Yes I If	at explain why not			
Liner type: Synthetic Thickness mil Clay	Double-wailed, with Meak detection: 105 M. 11	explain why not.			
Pit Volume bbl					
Tit Volume	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 0			
high water elevation of ground water.)	100 feet or more	(0 points)			
	100 lect of more	(o points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	(0 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 0			
inigation canada, attentos, and perennia and opininital valorocarses.	1000 feet or more	(0 points)			
:	Ranking Score (Total Points)	0			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Ind	icate disposal location: (check the onsite box if			
		-			
your are burying in place) onsite offsite from If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No very If yes, show depth below ground surface ft. and attach sample results. (5)					
Attach soil sample results and a diagram of sample locations and excavation		To and attack sample results. (5)			
Additional Comments: PIT LOCATED APPROXIMATEL		VELL HEAD 400 CO.			
		VELL HEAD. A CONTROL OF THE STATE OF THE STA			
PIT EXCAVATION: WIDTH N/Aft., LENGTH		FEB 2006			
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C	COMPOST: \square , STOCKPILE: \square , OTHER \square (
Cubic yards: N/A		E PALCUNS DAM G			
		(S) DIST. 8 (O)			
		Coy Coy			
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify tha	t the above-described pit or below-grade tank			
į i	es 🖂, a general permit 🗀, or an alternative OC	D-approved plan .			
Date: 08/19/05					
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature					
Timedivance Title 88 Signature					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Approval: CEPUTY OIL & GAS INSPECTOR, ONST. B Printed Name/Title Date: FEB 2 8 2006					
Printed Name/TitleSi	gnature 15 refle 18 miles	Date: 2000			

30-045-23965	\$6.666U × 107.64444	
CLIENT: BP	BLAGG ENGINEERING, INC.	LOCATION NO: 81613
CLIENT: DP	P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	COCR NO: 14438
FIELD REPORT	: PIT CLOSURE VERIFICATION	PAGE No: 1 of 1
LOCATION: NAME: PRICE	E WELL # 4 TYPE: PROJECTING	DATE STARTED: 8-17-05
QUAD/UNIT: A SEC: 14	TWP: 28N RNG: 8W PM: NM CNTY: SJ ST: NM	DATE FINISHED: 8-17-05
QTR/FOOTAGE: 980 2 9	5'E NEINE CONTRACTOR: P+S (ALLEN)	ENVIRONMENTAL JCB
EXCAVATION APPROX	NA FT. X NA FT. X NA FT. DEEP. CUBIC	YARDAGE: O
DISPOSAL FACILITY:	REMEDIATION METHOD:	CLOSE AS 15
LANDUSE: RANGE BC		RMATION: DK
FIELD NOTES & REMAR	KS: PIT LOCATED APPROXIMATELY 123 FT. 53	7E_ FROM WELLHEAD.
DEPTH TO GROUNDWATER: >/C	NEAREST WATER SOURCE: >(OC) NEAREST SURFACE	DE WATER: → ∞ ⊃
NMOCD RANKING SCORE:	NMOCD TPH CLOSURE STD: 5000 PPM	
SOIL AND EXCAVATION	N DESCRIPTION OVM CALIB. READ	
001271110 27(07(17)1110	OVM CALIB. GAS -	$\frac{100}{100}$ ppm $\frac{RF = 0.52}{17-05}$
SOIL TYPE: SAND SILTY SAN	D/ SILT / SILTY CLAY / CLAY / GRAVEL / OTHER	
SOIL COLOR:	HESIVE / SLIGHTLY COHESIVE / HIGHLY COHESIVE	
	ILS): LOOSE FIRM DENSE / VERY DENSE	
i i	/ SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC	(1)=550
	S: SOFT / FIRM / STIFF / VERY STIFF / HARD MOIST / WET / SATURATED / SUPER SATURATED	(CM2ED)
DISCOLORATION/STAINING OBSER	/ED: YES (NO) EXPLANATION -	
HC ODOR DETECTED: YES (NO E) SAMPLE TYPE: (GRAB) COMPOSITE	# OF DTC	
ADDITIONAL COMMENTS:	6 x6 x1 Deep contlunt	1.t. Use Bachue to
	Souple Pit Center.	7
	FIELD 418.1 CALCULATIONS	
SCALE SAMP. TR	E SAMP. ID LAB NO. WEIGHT (g) mL FREON DILU	JTION READING CALC. (ppm)
0 FT		
	ED E	PIT PROFILE
PIT PERIMET	ER OVM	TIPROFILE
	READING	
6	P) SAMPLE FIELD HEADSPACE (ppm)	
	1@ 4 0.0	· 6
	3 @	
	4 @	. 1
A	1 4 A	u
H 0	6	
	TH LAR SAMPLES	
	LAB SAMPLES SAMPLE ANALYSIS TIME	
	DE4 TPH 1315	
	PASSED	
P.D. = PIT DEPRESSION; B.G. = BELOV		
T.H. = TEST HOLE; ~ = APPROX.; T.B. : TRAVEL NOTES:		
CALLOUT	ONSITE: 8/17/05	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

	•			
Client:		Blagg / BP	Project #:	94034-010
Sample ID:		1 @ 4'	Date Reported:	08-19-05
Laboratory Number:	,	34090	Date Sampled:	08-17-05
Chain of Custody No:		14438	Date Received:	08-17-05
Sample Matrix:	:	Soil	Date Extracted:	08-18-05
Preservative:		Cool	Date Analyzed:	08-19-05
Condition:	1	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	0.5	0.1
Total Petroleum Hydrocarbons	0.5	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Price 4

Prod. Pit.

Analyst C. Oylenau

Review Malters