<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank					
BD AMERICA PROD CO	(505)-326-9200				
Operator: BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address: Address: 200 ENERGY COURT. FARMINGTON. NM 87410					
County: SAN JUAN Latitude 36.62050 Longitude 10					
County	NAD. 1927 🗖 1965 🔯 Surface	Owner rederat 22 State E			
Pit	Below-grade tank				
Type: Drilling Production Disposal BLOW	Volume:bbl_Type of fluid:				
Workover ☐ Emergency ☐	Construction materia:	L _			
Lined Unlined 🛛	Double-walled, with leak of tection? Yes I If	at, explain why not.			
Liner type: Synthetic Thicknessmil Clay _					
Pit Volumebbl					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)			
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	0		
	100 feet or more	(0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	•		
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	0		
	Less than 200 feet	(20 points)	<u></u>		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	0		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	0		
	Panking Scare (Total Paints)		0		
	Ranking Score (Total Points)		0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's					
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_					
remediation start date and end date. (4) Groundwater encountered: No \boxtimes	Yes 🔲 If yes, show depth below ground surface	ft. and attach	sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavation		- 25	7 28 20 30 30 S		
Additional Comments: PIT LOCATED APPROXIMATEL	Y 135 FT. S1E FROM W	ELL HEAD CANOL	A 3///		
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/Aft., DEPTH N/Aft		E6 2006 - 5 4		
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, O	COMPOST: , STOCKPILE: , OTHER :	(explain)	العظم الأنقاد		
Cubic yards: N/A Soul CONS. DIM.					
BEDROCK BOTTOM Significant Sig					
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guidelin			tor below grade tank		
	es 🖾, a general permit 🗀, or an anternative OCI	D-approved piaa ⊠	166		
Date: 11/01/05					
1.CD1 DF #1107	Signatura Juffy C.	Llegen			
PrintedName/Title Jeff Blagg - P.E. # 11607	_Signature		-		
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.					
Approval: Printed Name/Title PEPUTY CIL & GAS INSPECTOR, DIST. 638	ignature BM FAL	FEI Date:	3 2 8 2006		

CLIENT BP				NEERING	•	LOC	ATION NO:	B1682
CLIENT: DP	P		87, BLO 505) 632	OMFIELD -1199	, NM 874	13		14977
FIELD RE	PORT:	PIT CL	OSURE	VERIF	CATIO	N PAG	E No:(of
LOCATION: NAME	: SCHWER	DIFEGER A	WELL#: 4	IF TYPE	BLOW			10-27-05
QUAD/UNIT: H s	EC: 31 TM	IP: 28N RNG	: 8W PM: 1	IM CNTY: SJ	ST: NM			6-27-05
QTR/FOOTAGE: (650 FNLx	SSS FEL 3	EINE CONTR	ACTOR: PXS	(Robudoi)		RONMENTAL IALIST:	JCB
EXCAVATION A	PPROX	<u> MA</u> FT. x				JBIC YAR	DAGE:	0
DISPOSAL FACILIT				REMEDIA				
LAND USE: RAA	NE-BLM		LEASE: S	F-079319		FORMAT	ION:	DK
FIELD NOTES &				IMATELY 13				L.
DEPTH TO GROUNDWA	_	•		>/ <i>0</i> 000		URFACE WA	TER:	10:00
NMOCD RANKING SCOP	₹E:	NMOCD TPH	CLOSURE STD:	<u> 5000</u> _ PF				
SOIL AND EXC	CAVATION	DESCRIPTI	ION:		OVM CALIB.			
	·				TIME: 125			
SOIL TYPE: SAND (SILTY SAND	SILT / SILTY C	LAY / CLAY /	GRAVEL / OTH				
SOIL COLOR:		ORANGE T.	AU			 		
COHESION (ALL OTHER CONSISTENCY (NON CO					CONESIVE			
PLASTICITY (CLAYS): N					HIGHLY PLAST	c	_	
DENSITY (COHESIVE CI							(0	WSED)
MOISTURE: DRY / SLIG	HTLY MOIST M	OISTAWET / SATI	URATED / SUPER	R SATURATED MINUR GR	AV STREX	Elvá	***************************************	
HC ODOR DETECTED:	YES INO EXPLA	ANATION -	MINOR				·····	
SAMPLE TYPE: GRAB	COMPOSITE #	OF PTS ــگ	12	2 x 21x 2	Des Fo	w. Aka.	PAL U	د ۵
ADDITIONAL COMMENT	5:			to dir int				
BOHOM			FIRM [3 ochock 5	Anisetune E	2 6 B	'C <u>.</u>	
SCALE			FIE	LD 418.1 CALC	ULATIONS	1	1	
SCALE	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 % FT			<u> </u>					
→ PIT PE	RIMETE	 R	1	<u> </u>		PIT F	PROFIL	E
				∨M				
'	A			DING				
	12"		SAMPLE ID	FIELD HEADSPACE (ppm)				
		_ '	1 @ 2 @		_		_	
)	3@	- <u></u>		-	/ Z	-5
		_	4 @ 5 @	· · · · · · · · · · · · · · · · · · ·	1			CA
12' (2)	(x)	(2)	3-Point	168	3 \			
10		フ	Composition] *			16
)	0 6		-			/
					-			1
			LAB S	AMPLES				
	A		SAMPLE A!	NALYSIS TIME		BEDROCI	$=$ S_{M}	ASTONE
		· (.\$\display	13-10rd 1	MBTEX 124	2 /			
			P	10256			/	
P.D. = PIT DEPRESSION; E T.H. = TEST HOLE; ~ = AP								
TRAVEL NOTES:		5511018	<u></u>		100 100 100-	· · · · · ·	· · · · · · · · · · · · · · · · · · ·	
	CALLOUT: _	· · · · · · · · · · · · · · · · · · ·		_ ONSITE: _	10/27/05			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3 Pt Composite	Date Reported:	11-01-05
Laboratory Number:	34808	Date Sampled:	10-27-05
Chain of Custody No:	14977	Date Received:	10-27-05
Sample Matrix:	Soil	Date Extracted:	10-27-05
Preservative:	Cool	Date Analyzed:	10-31-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	607	0.2
Diesel Range (C10 - C28)	118	0.1
Total Petroleum Hydrocarbons	725	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Schwerdtfeger A 4E Blow Pit.

Analyst Malters

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID;	3 Pt Composite	Date Reported:	10-31-05
Laboratory Number:	34808	Date Sampled:	10-27-05
Chain of Custody:	14977	Date Received:	10-27-05
Sample Matrix:	Soil	Date Analyzed:	10-31-05
Preservative:	Cool	Date Extracted:	10-27-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	373	1.8	
Toluene	5,250	1.7	
Ethylbenzene	1,860	1.5	
p,m-Xylene	12,500	2.2	
o-Xylene	3,430	1.0	
Total BTEX	23.400		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	98.0 %	
	1,4-difluorobenzene	98.0 %	
	Bromochlorobenzene	98.0 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Schwerdtfeger A 4E

Blow Pit.

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