District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Feoffice

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒			
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e-ma	il address:	
Address: 200 ENERGY COURT, FARMINGTON.	NM 87410		
Facility or well name: FLORANCE GC B #1E	API #: 30-045- 25541 U/L or Qtr/0	Qtr F Sec 9	T 29N R 12W
County: SAN JUAN Latitude 36.74349 Longitude 10	8.10657 NAD: 1927 ☐ 1983 ⊠ Surface O	wner Federal 🛭 State 🗌] Private 🗌 Indian 🔲
<u>Pit</u>	Below-grade tank		
Type: Drilling Production Disposal M ABANDON	Volume:bbl-Type-of-fluid:		
Workover ☐ Emergency ☐	Construction material:	-	
Lined Unlined 🛛	Double-walled, with leak ditection? Yes I If	t explain why not.	
Liner type: Synthetic Thicknessmil Clay _			
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	0
mgn water elevation of ground water.)	100 feet or more	(0 points)	
	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)	0
water source, or less than 1000 feet from all other water sources.)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	0
, , , , , , , , , , , , , , , , , , , ,	1000 feet or more	(0 points) .	
	Ranking Score (Total Points)		0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	ate disposal location: (ch	eck the onsite box if
your are burying in place) onsite ⊠ offsite ☐ If offsite, name of facility_		- '	
remediation start date and end date. (4) Groundwater encountered: No 🖸 !			
Attach soil sample results and a diagram of sample locations and excavation			162728200
Additional Comments: PIT LOCATED APPROXIMATELY		TI HEAD & TACO	ME1 C07 4 37
PIT EXCAVATION: WIDTH N/Aft., LENGTH		LE HEAD.	
		rolain)	FEB 2006 3
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C	OMPOST:, STOCKPILE:, OTHER (ex	plain)	<u>ب</u>
Cubic yards: N/A		السسو ا	ال ۱۷۷ اکت
BEDROCK BOTTOM			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .			
Date: 07/07/05			
Printed Dismottitle Jeff Blagg - P.E. # 11607 Signature			
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval: Printed Name/Title Printed Name/Title Page 18 GAS INSPECTOR, DIST. & Signature Selection Date: FEB 2 8 2006			

TRAVEL NOTES:

CALLOUT: 7/5/05-mord.

105 - morn.

ONSITE:

DAA



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7.5'	Date Reported:	07-07-05
Laboratory Number:	33559	Date Sampled:	07-05-05
Chain of Custody No:	13886	Date Received:	07-06-05
Sample Matrix:	Soil	Date Extracted:	07-06-05
Preservative:	Cool	Date Analyzed:	07-07-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	575	0.2
Diesel Range (C10 - C28)	601	0.1
Total Petroleum Hydrocarbons	1,180	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance GC B #1E Abandoned Pit Grab Sample.

Analyst

Mistane m Waeters



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7.5'	Date Reported:	07-07-05
Laboratory Number:	33559	Date Sampled:	07-05-05
Chain of Custody:	13886	Date Received:	07-06-05
Sample Matrix:	Soil	Date Analyzed:	07-07-05
Preservative:	Cool	Date Extracted:	07-06-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
B	404	0.4	
Benzene	134	2.1	
Toluene	1,210	1.8	
Ethylbenzene	1,190	1.7	
p,m-Xylene	6,620	1.5	
o-Xylene	2,170	2.2	
Total BTEX	11,320		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Florance GC B #1E Abandoned Pit Grab Sample.

Analyst C. Cyl

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Review