District I
-1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌 Type of action: Registration of a pit or below-grade tank 📋 Closure of a pit or below-grade tank 🔯			
Operator: XTO ENERGY INC. Telephone: (505)-324-1090 e-mail address: 2700 FARMINGTON AVE BLDG. K. SUITE 1. FARMINGTON. NM 87401			
Facility or well name: STATE GC BR #1E			
County: SAN JUAN Latitude 36.75909 Longitude 10	7.847.38 NAD: 1927 ☐ 1983 🛛 Surface O	wner Federal 🗌 State 🛭	Private 🔲 Indian 🔲
Pit	Below-grade tank		
Type: Drilling Production Disposal M BLOW	Volume:bbl_Type ef fluid: //		
Workover	Construction materia:		
Lined 🗌 Unlined 🖾	Double-walled, with leak attection? Yes If	t, explain why not.	
Liner type: Synthetic Thickness mil Clay			
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	_
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	0
,	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	0
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	0
Distance to surface water (business of distance to all surface de la contractor de la contr	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	0
inigation canais, unches, and perchina and ephenicial watercourses.)	1000 feet or more	(0 points)	v
	Ranking Score (Total Points)		0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if			
your are burying in place) onsite 🔲 If offsite, name of facility			
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y			
Attach soil sample results and a diagram of sample locations and excavation	•		•
Additional Comments: PIT LOCATED APPROXIMATELY	Y 99 FT. S50W FROM WE	LL HEAD.	26275an
PIT EXCAVATION: WIDTH n/a ft., LENGTH n/a ft., DEPTH n/a ft			
PIT REMEDIATION: CLOSE AS IS: ☑, LANDFARM: □, C		371	2 200
Cubic yards: n/a			
BEDROCK BOTTOM			
Re DIST O TO			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan . Date: 08/26/04			
PrintedName/Title_ Jeff Blagg - P.E. # 11607 Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval: Printed Name/Title Printed Name/Title Date: MAR 2 3 2006			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	08-26-04
Laboratory Number:	30218	Date Sampled:	08-24-04
Chain of Custody No:	12849	Date Received:	08-25-04
Sample Matrix:	Soil	Date Extracted:	08-25-04
Preservative:	Cool	Date Analyzed:	08-26-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	28.0	0.2
Diesel Range (C10 - C28)	21.1	0.1
Total Petroleum Hydrocarbons	49.1	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

State GC BR #1E Blow Pit.

Analyst C. Officer

Mistine m Walters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	08-26-04
Laboratory Number:	30218	Date Sampled:	08-24-04
Chain of Custody:	12849	Date Received:	08-25-04
Sample Matrix:	Soil	Date Analyzed:	08-26-04
Preservative:	Cool	Date Extracted:	08-25-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	122	1.8	
Toluene	258	1.7	
Ethylbenzene	103	1.5	
p,m-Xylene	528	2.2	
o-Xylene	357	1.0	
Total BTFX	1 370		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99 %
	1,4-difluor obenzene	99 %
	Bromochlorobenzene	99 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

State GC BR #1E Blow Pit.

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