District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tar Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-gra		
Operator: BP America Production Company Telephon	ne: <u>(505)326-9200</u> e-mail address:		
Address: 200 Energy Ct, Farmington, NM 87401			
Facility or well name: Moore A#8 API#:	3.0045.2.733.7 U/Lor Qtr/Qtr_6	n_sec_4t <u>30N_R&W</u>	
County: San Juan Latitude	Longitude	NAD: 1927 🗌 1983 🔲	
Surface Owner: Federal State Private Indian			
<u>Pit</u>	Below-grade tank		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:		
Workover	Construction material: Double-walled, with leak detection? Yes If not, explain why not.		
Lined Unlined			
Liner type: Synthetic Thicknessmil Clay			
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	
high water elevation of ground water.)	100 feet or more	(0 points)	
	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)	
water source, or less than 1000 feet from all other water sources.)	***	(орошы)	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points)	
	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) Indic	ate disposal location: (check the onsite box if	
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_	. (3) Attach a general of	description of remedial action taken including	
remediation start date and end date. (4) Groundwater encountered: No []			
(5) Attach soil sample results and a diagram of sample locations and excava			
Additional Comments:	67	(11.73.74.75)	
See Attached Documentation			
	Fr Ox	10, 10, 10 mm	
		\$\$\$ C√4	
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify the	he above described nit or below grade tank	
has been/will be constructed or closed according to NMOCD guideline	es A, a general permit , or an (attached) alterna	dive OCD-approved plan .	
Date: 11/01/2005	1.		
Printed Name/Title	nure / fly C. Dag,		
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve t regulations.	not relieve the operator of liability should the contents	of the pit or tank contaminate ground water or my other federal, state, or local laws and/or	
Approval: ENT CL & GAS INSTITUTE, DIST. OF	s: 212M	DEC 1 9 2005	

/ 🐪		<u> </u>
	17.	ا) هر
Tost iluli 7'36 —	12	
TANK FOUT PO	Sample	PD 5'36-
P.D. = PIT DEPRES	SSION; B.G. = BELOW GRA ; ~ = APPROX.; T.B. = TAN	ADE; B = BELOW K BOTTOM

CALLOUT:

READING			
SAMPLI	E	FIELD HEA	n)
1@ 7		0,6	
2@			
3@			
4@			
5@			
	•		
	3 S	AMPLES	3
SAMPLE	A	NALYSIS	TIME
000	TI	14	1135
	14	rssen)	

NOT APPLICABLE

0835 1130 ONSITE:

TRAVEL NOTES:



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	C @ 7'	Date Reported:	11-27-02
Laboratory Number:	24330	Date Sampled:	11-25-02
Chain of Custody No:	09548	Date Received:	11-26-02
Sample Matrix:	Soil	Date Extracted:	11-26-02
Preservative:	Cool	Date Analyzed:	11-27-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Moore A #8 Sep/Comp.

Analyst C. Oglin

Mistin Mulater
Beview