District II.
1625 N. French Dr., Hobbs, NM 88240
District II.
1301 W. Grand Avenue, Artesia, NM 88210
District III.
1000 Rio Brazos Road, Aztec, NM 87410
District IV.
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

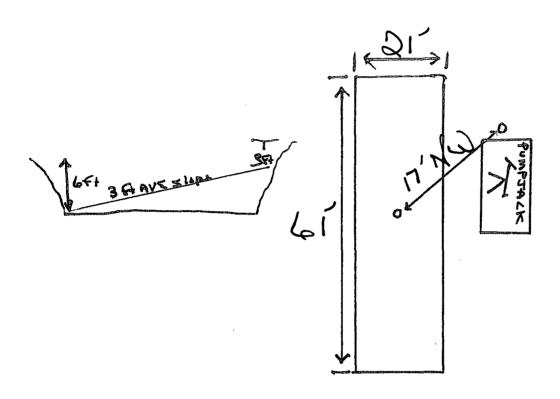
Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	k covered by a "general plan"? Yes No r below-grade tank Closure of a pit or below-gr	
Degan Production Corp. Telephone: (505)325-1821 e-mail address: paulsil	kora@duganproduction.com
Address: P. O. Box 420, Farmington, NM 87499-0420		
acility or well name: <u>Jeter #4S</u> API #: <u>30-045-32986</u> U/L or C	Otr/Qtr <u>D</u> Sec 1 T 25N R 13W	
County: San Juan Latitude 36.43388 Longitude 108.17555	NAD: 1927 🛛 1983 🗌 Surface Owner Federal 🖾	State Private Indian
'it	Below-grade tank	20.20
'ype: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:	
Workover ☐ Emergency ☐	Construction material:	
ined 🛮 Unlined 🗀	Double-walled, with leak detection? Yes If not, explain why not:	
iner type: Synthetic ☑ Thickness <u>12</u> mil Clay ☐		
'it Volume <u>685</u> bbl		JIL CO. DIM. S
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
vater elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
•	100 feet or more	(0 points)
Vellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
vater source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
		(CFame)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
rigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indic	cate disposal location: (check the onsite box if
your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility	. (3) Attach a general	description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🖾 Y		
Attach soil sample results and a diagram of sample locations and excavation		•
The drilling/reserve pit at the Jeter #4S closure. The pit liner cut off at the m		andfill substation. The pits dimensions
are approx. 6' deep x 21' wide x 61' length with an average 3' slope and its ce		-
Dugan Production Corp. intends to follow NMOCD guidelines modified onl		
and the state of t	y us necessary to comply with supulations imposed	y the Dareau of Lana Management.
I hereby certify that the information above is true and complete to the best o been/will be constructed or closed according to NMOCD guidelines	f my knowledge and belief. I further certify that the ageneral permit , or an (attached) alternative	he above-described pit or below-grade tank has OCD-approved plan ⊠.
Printed Name/Title Paul Sikora, Production Foreman Signatur	The state of the s	
Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve the regulations.	t relieve the operator of liability should the contents	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or
Approval: Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. (%)	Signature Jewy Le	Date UN 2 8 2005

Jeter 45 LEASE, NAME



NW 17 ft to center of pit.

Not to-scale.