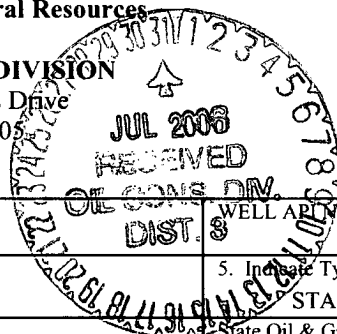


Submit To Appropriate District Office
State Lease - 6 copies
• Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505



30-045-33119

5. Indicate Type of Lease
STATE ☒ FEE
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER _____		7. Lease Name or Unit Agreement Name EPNG COM B LS	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESVR OTHER			
2. Name of Operator BP America Production Company		8. Well No. 3M	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Kristina Hurts		9. Pool name or Wildcat Basin Dakota	
4. Well Location Unit Letter <u>L</u> : <u>2150</u> Feet From The <u>South</u> Line and <u>725</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>31N</u> Range <u>10W</u> NMPM San Juan County			
10. Date Spudded 06/02/06	11. Date T.D. Reached 07/04/06	12. Date Compl. (Ready to Prod.) 07/20/06	13. Elevations (DF& RKB, RT, GR, etc.) 6139'GR
14. Elev. Casinghead			
15. Total Depth 7392'	16. Plug Back T.D. 7389'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 7170'-7230' Basin Dakota			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CBL & RST			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32 #	212'	12 1/2"	68 SXS	
7"	23#	3109'	8 3/4"	390 SXS	
4 1/2"	11.6#	7391'	6 3/4"	360 sxs	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	7235'

26. Perforation record (interval, size, and number) 3.125" gun 7170'-7230' @ 1 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7170'-7230'	PUMPED 25,000 LBS. OF 40/70 BAGER SAND
		PUMPED 200,800 LBS. OF 20/40 OTTAWA SAND
		LAST 48,000 LBS OF THE 20/40 OTTAWA SAND WAS TREATED WITH PROP - NET. PUMPED 60 % QUALITY FOAM AND N2 BLENDED INTO SCHLUMBERGERS CLEAR FRA

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 07/20/06	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 1500	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 192#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

30. List Attachments Subsequent Report: amended C-104 to correct test data	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature <i>Kristina Hurts</i>	Name KRISTINA HURTS Title Regulatory Analyst Date 07/25/06

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo	<u>1396</u>
T. Kirtland-Fruitland	<u>1501</u>
T. Pictured Cliffs	<u>2773</u>
T. Cliff House	<u>4392</u>
T. Menefee	<u>4608</u>
T. Point Lookout	<u>5014</u>
T. Mancos	<u>5378</u>
T. Gallup	
Base Greenhorn	
T. Dakota	<u>7125</u>
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**EPNG COM B LS 3M
30-045-33119**

NEW DRILL (DK) SUBSEQUENT REPORT

07-25-06

07/07/06 RAN A CEMENT BOND LOG WITH FMC HOLDING 1,000 PSI ON THE CASING. PRESSURE TESTED CASING TO 4,500 PSI. IT HELD FOR 15 MIN. TEST OK.

07/12/06 RIG UP AND PERFORATED THE DAKOTA FROM 7170' TO 7230' WITH 1 JSPF.

07/14/06 PUMPED 25,000 LBS. OF 40/70 BAGER SAND DURING THE PAD; THEN PUMPED 200,800 LBS. OF 20/40 OTTAWA SAND. THE LAST 48,000 LBS OF THE 20/40 OTTAWA SAND WAS TREATED WITH PROP - NET. PUMPED 60 % QUALITY FOAM AND N2 BLENDED INTO SCHLUMBERGERS CLEAR FRAC.

07/17/06 LAY 3" LINES TO FLARE PIT RU WELL TO FLOW TO FLARE PIT ON A 1/4" CHOKE OPEN WELL UP STARTING PRESS 1560# FLARING DRY GAS.

07/18/06 PRESS TEST BOP 2500# HIGH 250# LOW. TEST OK.

07/20/06 LAND TUBING @ 7235"

07/21/06 RIG DOWN.