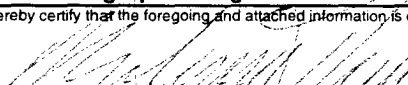


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>										5. LEASE DESIGNATION AND SERIAL NO. <b>NMSF-080133</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY</b>										7. UNIT AGREEMENT NAME <b>San Juan 32-9 Unit</b>	
3. ADDRESS AND TELEPHONE NO. <b>PO Box 4289, Farmington, NM 87499 (505) 326-9700</b>										8. FARM OR LEASE NAME, WELL NO. <b>#251S</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>Unit E (SWNW), 1425' FNL &amp; 355' FWL</b> At top prod. interval reported below <b>SAME</b> At total depth <b>SAME</b>										9. API WELL NO. <b>30-045-33278</b>	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT <b>Basin Fruitland Coal</b>	
15. DATE SPUDDED <b>5/1/06</b>										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 4, T31N, R9W, NMPM</b>	
16. DATE T.D. REACHED <b>6/27/06</b>										12. COUNTY OR PARISH <b>San Juan Co.</b>	
17. DATE COMPL. (Ready to prod.) <b>6/30/06</b>										13. STATE <b>New Mexico</b>	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL 6624', KB 6636'</b>										19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>3477'</b>										21. PLUG BACK T.D., MD & TVD <b>3475'</b>	
22. IF MULTIPLE COMPL., HOW MANY*										23. INTERVALS DRILLED BY <b>X</b>	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Fruitland Coal 3285' - 3475'</b>										25. WAS DIRECTIONAL SURVEY MADE <b>NO</b>	
26. LOGS <b>None</b>										27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8", H-40		32.3#		134'		12-1/4"		TOC - SURF; 50 sx		3 bbls	
7", J-55		20#		3199'		8-3/4"		TOC - SURF; 580 sx		67 bbls	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
5-1/2" 15.5#		3154'		3477'		none				SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										NONE	
31. PERFORATION RECORD (Interval, size and number) <b>pre perf'd liner w/ 2 spf.</b> <b>3285'-3306'=40</b> <b>3349'-3391'=84</b> <b>3433'-3475'=84</b> <b>Total = 208 holes</b>											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED <b>3285'-3475' Blew well w/ CFM N2</b>											
33. PRODUCTION DATE FIRST PRODUCTION <b>SI</b> PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>Pump</b> WELL STATUS (Producing or shut-in) <b>SI</b>											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL--BBL		GAS--MCF	
7/18/06		1 hr		2"				0		52 MCF	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL		GAS--MCF		WATER--BBL	
SI- #128		SI - 132#				0		1236 MCFD		0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <b>This is a single producing FC well.</b>											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED  TITLE <b>Regulatory Analyst</b> DATE <b>7/14/06</b>											

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**37. SUMMARY OF POROUS ZONES:**

(Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

**38. GEOLOGIC MARKERS**

TOP		
FORMATION TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1850'	White, cr-gr ss.
Kirtland	1927'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3115'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.
Pictured Cliffs		
NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1850'	
Kirtland	1927'	
Fruitland	3115'	