

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to  
appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe  
office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

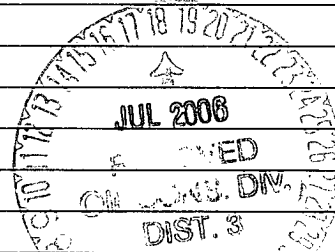
Operator: Elm Ridge Resources Telephone: (505) 632-3476 e-mail address: amackey1@elmridge.net  
Address: #20 CR 5060, Bloomfield, New Mexico, 87413  
Facility or well name: Apache No. 12-F API #: 3003925609 U/L or Qtr/Qtr L Sec 17 T 24N R 5W  
County: Rio Arriba Latitude 36.310565 Longitude -107.39006 NAD: 1927 ☒ 1983 ☐  
Surface Owner: Federal ☐ State ☐ Private ☐ Indian ☒

<b>Pit</b>	<b>Below-grade tank</b>	
Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Volume: <u>40</u> bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. Tank in place prior to rule 50	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	( 0 points) 10
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	( 0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points) 0
<b>Ranking Score (Total Points)</b>		10

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☒ If offsite, name of facility Envirotech Landfarm #2. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

Approximately 34 cubic yards of excavated soil was removed and transported to Envirotech's Landfarm #2 for remediation



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 7/12/06

Printed Name/Title Ms. Amy Mackey, Production Technician

Signature Amy Mackey

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: DEPUTY OIL & GAS INSPECTOR, DIST. 3

Printed Name/Title \_\_\_\_\_

Signature Brandon Powell

Date: JUL 18 2006

CLIENT:

ENVIROTECH INC.  
ENVIRONMENTAL SCIENTISTS & ENGINEERS  
5796 U.S. HIGHWAY 64-3014  
FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615

LOCATION NO:   
C.O.C. NO:

FIELD REPORT: CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION: NAME: Apache 2 WELL #: 12-F PIT: Sep  
QUAD/UNIT: NW/SE SEC: 17 TWP: 24 RNG: 5 PM: NMAN CNTY: RA ST: NM  
QTR/FOOTAGE: CONTRACTOR: Franks

DATE STARTED: 6/5/06  
DATE FINISHED: 6/5/06  
ENVIRONMENTAL SPECIALIST: GWC

EXCAVATION APPROX. 17 FT. x 15 FT. x 10 FT. DEEP. CUBIC YARDAGE:   
DISPOSAL FACILITY: E-Tech Landfarm REMEDIATION METHOD: Landfarm  
LAND USE: grazing LEASE: FORMATION:

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 170 FT. 25° FROM WELLHEAD.  
DEPTH TO GROUNDWATER: 50-100 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000  
NMOC D RANKING SCORE: 10 NMOC D TPH CLOSURE STD: 1000 PPM

CHECK ONE :  
☐ PIT ABANDONED  
☒ STEEL TANK INSTALLED

SOIL AND EXCAVATION DESCRIPTION:  
Approximately 34 cubic yards of soil was excavated and transported to Envirotech's Landfarm #2

SCALE  
0 FT

FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
400	Walls		5.0	20	4	12	48
1407	bottom		5.0	20	4	48	192
1350	std						225

PIT PERIMETER

OVM RESULTS

PIT PROFILE

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 Walls	1.0
2 bottom	16.0
3	
4	
5	

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME

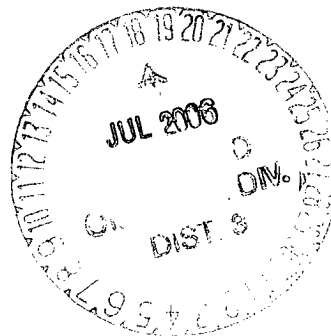
TRAVEL NOTES: CALLOUT: ONSITE:

CONTINUOUS CALIBRATION  
EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Cal. Date: 5-Jun-06

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	225
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.



Mary Crabbe  
Analyst

6/6/06  
Date

Shanna Chato  
Review

6-6-06  
Date

# ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Elm Ridge Resources	Project #:	03056-040-040
Sample No.:	1	Date Reported:	6/19/2006
Sample ID:	Composite sample of bottom at 10 feet	Date Sampled:	6/5/2006
Sample Matrix:	Soil	Date Analyzed:	6/5/2006
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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**Total Petroleum Hydrocarbons**

**192.0**

**5.0**


ND = Parameter not detected at the stated detection limit.

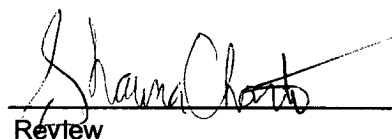


References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Apache No. 12-F**

Instrument calibration checked against 200 ppm standard. Zeroed before each sample

  
Analyst

  
Review

# ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Elm Ridge Resources	Project #:	03056-040-040
Sample No.:	2	Date Reported:	6/19/2006
Sample ID:	Wall composite sample	Date Sampled:	6/5/2006
Sample Matrix:	Soil	Date Analyzed:	6/5/2006
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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**Total Petroleum Hydrocarbons**

**48.0**

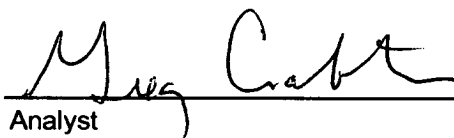
**5.0**

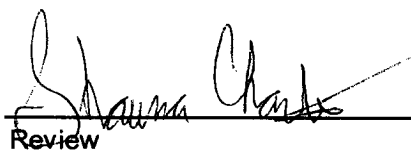
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Comments: **Apache No. 12-F**

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\_\_\_\_\_  
Analyst

  
\_\_\_\_\_  
Review