Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

Jicarilla Contract 459

6. If Indian, Allottee or Tribe Name

J	į	ca	πil	la	Αr	ac	he	T	ribe	

SUBN	IT IN TRIPL	CATE – Other inst	dictions on fevers	esidê 56	7. If Unit or C	A/Agreement	t, Name and/or N
1. Type of Well			RECEI	/50			
Oil Well	X Gas Well	Other	O70 FARMAN		8. Well Name	and No.	
2. Name of Operat	or			OTON NM	Jicarilla 45	9-17 #24	
Black Hills Ga	s Resources	s, Inc. c/o Mike	Pippin LLC (Agent))	9. API Well N	√o.	
3a. Address			3b. Phone No. (include	de area code)	30-039-293	324	
3104 N. Sulliva	an, Farmingto	on, NM 87401	505-327-4573		10. Field and P	ool, or Explo	ratory Area
4. Location of Wel	l (Footage, Sec., T	T., R., M., or Survey Descrip	otion)		East Blanco PC & Basin		
			Fruitland Coal				
1795' FNL & 42	25' FEL Unit H	H			AND		
Sec. 17, T30N,	R03W				Dia Arriba (County M.	ow Movico
					Rio Arriba (County, iv	EM MICKICO
12. CHECK APPR	OPRIATE BO	X(ES) TO INDICATE N	ATURE OF NOTICE, R	EPORT, OR OT	HER DATA		
TYPE OF SUB	MISSION	TYPE OF ACTION	1				
X Notice of Intent		Acidize	Deepen		(Start/Resume)		Shut-Off
Subsequent Rep	wort	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation		Well In X Other	•
L. J. D. GODDOG HOLLE IVO	~~~		Plug and Abandon				CATION
		Change Plans			•		
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitio fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

which would entitle the applicant to conduct operations thereon.



BLACK HILLS GAS RESOURCES, INC. JICARILLA 459-17 #24 PC / FRTC H Section 17 T30N R03W 6/22/2006

Commingle Allocation Calculations

OIL

The Basin Fruitland Coal gas pool does not make any oil in the vicinity of the subject well. The East Blanco Pictured Cliffs gas pool does produce a little oil. Therefore, any and all oil will be assigned to the Pictured Cliffs.

GAS

During workover operations in June & July 2005, stabilized gas tests were taken on the PC alone, then on the FRTC alone.

Orifice well tester (1") on FRTC alone for 12 hours (6/14/05): 175 MCF/D.

The Pictured Cliffs (only) choke test stabilized at 20 psi on a ½" choke for a 2 hour period on 6/14/05.

Q = .0555*112.72*35 = 219 MCF/D.

Total gas = 175 + 219 = 394 MCF/D.