

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of **Mexico**
Energy, Minerals **Natural Resources**

Form C-10:
Revised June 10, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-039-29613

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name San Juan 27-5 Unit
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER ☐ BACK ☐ RESVR. ☐ OTHER ☐	8. Well No. #108P
2. Name of Operator Burlington Resources LP	9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
3. Address of Operator PO Box 4289 Farmington, NM 87499	

4. Well Location Unit Letter <u>P</u> : <u>1200</u> Feet From The <u>South</u> Line and <u>10</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>27N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>					
10. Date Spudded 1/17/06	11. Date T.D. Reached 2/15/06	12. Date Compl. (Ready to Prod.) 7/19/06	13. Elevations (DF& RKB, RT, GR, etc.) KB- 6604' GL- 6592'	14. Elev. Casinghead	
15. Total Depth 7850'	16. Plug Back T.D. 7848'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By No	Rotary Tools Cable Tools -	
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4977'-5948'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL-GR-CCL			22. Was Well Cored NO		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, J55	159'	12 1/4"	59 sx	1 bbls
7"	20#, J55	3686'	8 3/4"	530 sx	70 bbls
4 1/2"	10.5/11.6#, J55	7851'	6 1/4"	294 sx	TOC- 2785'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8" 4.7#, J55	7723'	None

26. Perforation record (interval, size, and number) 1 SPF @ 5405'-5948'=22 holes 1 SPF @ 4977'-5344'=23 holes Total holes= 45	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5405'-5948'	10bbls 15% HCL acid, 47586 gal 60% slickwater N2 foam, 100000# 20/40 Brady sand, 1148900 SCF N2
4977'-5344'	10bbls 15% HCL acid, 43932 gal 60% slickwater N2 foam, 100000# 20/40 Brady sand, 1214100 SCF N2	

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) SI		
Date of Test 7/18/06	Hours Tested 1 hour	Choke Size 2	Prod'n For Test Period	Oil - Bbl	Gas - MCF 45 MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI-856#	Casing Pressure SI-748#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD 1084 MCF/D	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold	Test Witnessed By
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30. List Attachments This is a MV/DK well being DHC per order #2162az.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.			
Signature <u>Amanda Sanchez</u>	Printed Name <u>Amanda Sanchez</u>	Title <u>Regulatory Analyst</u>	Date <u>7/24/06</u>
E-mail Address <u>asanchez@br-inc.com</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2777'	T. Todilto
T. Salt	T. Strawn	T. Kirtland- 2981'	T. Entrada
		T. Fruitland- 3205'	
B. Salt	T. Atoka	T. Pictured Cliffs 3410'	T. Wingate
T. Yates	T. Miss	T. Lewis 3568'	T. Chinle
T. 7 Rivers	T. Devonian	T. Huer. Bent. 3899'	T. Permian
T. Queen	T. Silurian	T. Chacra 4362'	T. Penn "A"
T. Grayburg	T. Montoya	T. Upper Cliff House 4973'	
T. San Andres	T. Simpson	T. Mass. Cliff House 5072'	T. Penn. "B"
T. Glorieta	T. McKee	T. Menefee 5220'	T. Penn. "C"
T. Paddock	T. Ellenburger	T. Point Lookout 5570'	T. Penn. "D"
T. Blinberry	T. Gr. Wash	T. Mancos 6072'	T. Leadville
T. Tubb	T. Delaware Sand	T. Gallup 6737'	T. Madison
T. Drinkard	T. Bone Springs	T. Greenhorn 7509'	T. Elbert
T. Abo	T.	T. Graneros 7572'	T. McCracken
T. Wolfcamp	T.	T. Dakota 7596'	T. Ignacio Otzte
T. Penn	T.		T. Granite
T. Cisco (Bough C)	T.	T. Morrison	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2777	2981		White, cr-gr ss.	6737	7509		Lt gry to brn calc carb micac Glauc silts & very fine gr gry ss w/irreg.interbed sh
2981	3205		Gry sh interbedded w/tight, gry, fine-gr ss.	7509	7572		Highly calc gry sh w/thin lmst.
3205	3410		Dk gry-gr carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	7572	7596		Dk gry shale, fossil & carb w/pyrite incl.
3410	3568		Bn-Gry, fine grn, tight ss.	7596			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3568	3899		Shale w/siltstone stringers				
3899	4362		White, waxy chalky bentonite				
4362	4973		Gry fin grn silty, glauconitic sd stone w/drak gry shale				
4973	5072		Light gry, med-fine gr ss, carb sh				
5072	5220		Light gry, med-fine gr ss, carb sh				
5220	5570		Med-dark gry, fine gr ss, carb sh & coal				
5570	6072		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
6072	6737		Dark gry carb sh.				