District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

office

Pit or Below-Grade	Tank Reg	<u>istration o</u>	r Closure
Is nit or helow-grade tank co	vered by a "or	eneral plan"?	Yes 🔀 No 🗌

Type of action: Registration of a pit of	or below-grade tank Closure of a pit or below-gr	rade tank		
Operator: BP America Production Company Telephor	ne: (505)326-9200 e-mail address:			
Address: 200 Energy Ct, Farmington, NM 87401				
Facility or well name: Sellers L5#2 API#:	300450924/ U/L or Qtr/Qtr B	sec <u>30t30NR_10W</u>		
County: San Juan Latitude	Longitude	NAD: 1927 🔲 1983 🗍		
Surface Owner: Federal  State Private Indian				
Pit	Below-grade tank			
Type: Drilling   Production   Disposal	Volume:bbl Type of fluid:			
Workover ☐ Emergency ☐	Construction material:	_		
Lined Unlined	Double-walled, with leak detection? Yes 🔲 If not, explain why not.			
Liner type: Synthetic Thicknessmil Clay				
Pit Volumebbl	_			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
	100 feet or more	( 0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit		- · · · · · · · · · · · · · · · · · · ·		
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_	(3) Attach a general	description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🔲	Yes If yes, show depth below ground surface	ft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excava	tions.			
Additional Comments:				
See Attached Documentation				
	100			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .				
and the second s	, a general per integr, or an (accuence) and a	mare GGD approved pinn		
Date: 11/01/2005				
Printed Name/Title Jeffrey C. Blagg, Agent Signature L. Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or				
regulations.	the operator of its responsibility for compliance with	any office rederat, state, or local laws and/or		
Approval: CAUTY ON & GAS INSPECTOR, DIST. (SI)		APA		
Printed Name/Title	Signature Dadh D-ell	Date: DEC 1 9 2005		
	<del>-</del>			

CLIENT: BF	P.	BLAC O. BOX 8		OMFIE	LD,				]; <u>80949</u> ]; <u>9820</u>
FIELD RI	EPORT:	PIT CL	OSURE	VER	IFI	CATION	I PAGI	E No: _/	of
LOCATION: NAM QUAD/UNIT: B QTR/FUDTAGE:	SEC: 30	TWP: 30N	RNG: 10W	PM: N/	\CN'	ry:55 st:1	VM DATE		7-11-02 4-11-02 JCB
EXCAVATION APP									
DISPOSAL FACI	LITY:					TION ME			1
FIELD NOTES				• • • • • • • • • • • • • • • • • • • •					
DEPTH TO GROUNDW	ATERI <u>&gt;100</u>	NEAREST WA	ATER SOURCE	>100	U	_ NEAREST SU			
NMOCD RANKING SCE	IRE	NMOCD TPH	CLOSURE STD	, <u>soc</u>	PPM	DVM CALIE	DEAD I	24.7	
SOIL AND EX	CAVATION					I .			RF = 0.52
DESCRIPTION	1					TIME: 100		DATE:	4-11-02
SOIL TYPE: SAND	/ SILTY SAN	D / SILT /	SILTY CLAY	/ CLAY	/ GR	AVEL / DTH	ER \$.5	. Bedroc	k@4'
COHESION (ALL OT	HERS> NON	COHESIVE /	ŚLIGHTLY C	OHESIVE	/ CDI	HESIVE / H	IGHLY COH	IESIVE	
CONSISTENCY (NON PLASTICITY (CLAY	,					The state of the s	אפדזר /	טזכטו ע נ	DI ASTIC
DENSITY (COHESIV							-	CLOSE	
MOISTURE: DRY /	SLIGHTLY MO	TRIDM \CTRI	/ WET / S	ATURATE	D / S	UPER SATUR	ATED		
DISCOLORATION/ST HC ODOR DETECTE	DI YES / NO	EXPLANAT	NU EXPL ION - \$	ANATIUN TRANG	- <u></u>	Rom 6	<u> </u>	<u> </u>	
SAMPLE TYPE: COMME			PTS.	- D a. 0	٠, ١	< 70 al	to k	۷ . پ	), a
BEDROW			ole.	X ED (O		<u> </u>	, was 21.	<u> </u>	0
Bottom									
SCALE	CAMB TIME	CAMPLE ID		<del></del>		LCULATION:		DEADING	10410
	SAMP. TIME	SAMPLE I.D.	TAB NO:	WEIGHT	(9)	ML. FREUN	DILUTION	READING	CALC. ppm
O FT		<u> </u>		<del>                                     </del>		<del> <u>-</u></del>			<del> </del>
PIT I	ERIMET	'FR		1	1	F	PIT PE	ROFILI	<del>[</del> ,
				VM		-		<u> </u>	
		70		ULTS		4			
-	12'	To well	SAMPLE 1 @ 7	FIELD HEADSP PID (ppm)	ACE	-			
1 7			2 @	-2-		_			
	1, ,		3 @ 4 @						
		TANK	5 e			1			
12'	Ø ;	FOOT				<b>√</b> • • • • • • • • • • • • • • • • • • •	T APP	richs.	<del>-</del>
		, ,				1			
					<del></del>	-			
1		)	LADS	SAMPLES					
		Dr.		MINE E	TIME				
1	1	PD P		H/UTEX	0934	7		•	
	SAMPL	F	BOTH	PASSE	3)	1			ļ
P.D. = PIT DEPRES T.H. = TEST HOLE:	SION; B.G. = E	ELOW GRADE				1			
T.H. = TEST HOLE; TRAVEL NOTES:		H = BELOW	B 7:31	2 ANDIT	r. /	4/11/10	B G . 7	,	
	CALLOUT:	11100	( , ) .	UNSII	L:	1/11/02	(° 7.2	<u> </u>	

revised: 02/27/02



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Sep C @ 7'	Date Reported:	04-15-02
Laboratory Number:	22506	Date Sampled:	04-11-02
Chain of Custody No:	9820	Date Received:	04-12-02
Sample Matrix:	Soil	Date Extracted:	04-15-02
Preservative:	Cool	Date Analyzed:	04-15-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter :	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,690	0.2
Diesel Range (C10 - C28)	950	0.1
Total Petroleum Hydrocarbons	2,640	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Sellers LS 2.

Analyst

Christen M. Weeter



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Sep C @ 7'	Date Reported:	04-15-02
Laboratory Number:	22506	Date Sampled:	04-11-02
Chain of Custody:	9820	Date Received:	04-12-02
Sample Matrix:	Soil	Date Analyzed:	04-15-02
Preservative:	Cool	Date Extracted:	04-15-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	11.6	1.8
Toluene	71.7	1.7
Ethylbenzene	57.0	1.5
p,m-Xylene	321	2.2
o-Xylene	170	1.0
Total BTEX	631	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	98 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

**Comments:** 

Sellers LS 2.

Analyst P. Que

Christen of Wasters Review