District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	k covered by a "general plan"? Yes 🔀 No or below-grade tank 🗌 Closure of a pit or below-gra	
Address: 200 Energy Ct, Farmington, NM 87401 Facility or well name: Muage L5 #36 API#: 3	ne: <u>(505)326-9200</u> e-mail address:	Sec 21 T 31 N R 11 W
1	Longitude	NAD: 1927 🗌 1983 📗
Surface Owner: Federal State Private Indian		
Pit Type: Drilling Production Disposal Workover Emergency Lined Unlined Liner type: Synthetic Thicknessmil Clay	Below-grade tank	
Pit Volumebbl Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet 50 feet or more, but less than 100 feet	(20 points)
high water elevation of ground water.)	100 feet or more	(10 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's your are burying in place) onsite offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No 19 (5) Attach soil sample results and a diagram of sample locations and excavations.	. (3) Attach a general d	escription of remedial action taken including
Additional Comments:		16 11 18 19 30
See Attached Documentation		\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
PEC 2000		
S DIST ON S		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the same and selection of my knowledge and belief. I further certify that the same and selection of my knowledge and belief. I further certify that the same and selection of my knowledge and belief. I further certify that the same and selection of my knowledge and belief. I further certify that the same and selection of my knowledge and belief. I further certify that the same and selection of my knowledge and belief. I further certify that the same and selection of my knowledge and belief. I further certify that the same and selection of my knowledge and belief. I further certify that the same and selection of my knowledge and belief.	e aboye-described pit or below-grade tank
Date:11/01/2005		
Approval: CEPUTY OIL & GAS INSPECTOR. DIST. (#8	Signature Francisco Pought	DEC 1 9 2005

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE

T.H. = TEST HOLE; ~ = APPROX.; B = BELOW

TRAVEL NOTES:

CALLOUT: 7/8/52 -AFTER. ONSITE: 7/19/52 -morn.

revised: 02/27/02

bei1005C.skd

TPH(80158) 06/5 BTEX(80218) "



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	07-23-02
Laboratory Number:	23383	Date Sampled:	07-19-02
Chain of Custody No:	9094	Date Received:	07-19-02
Sample Matrix:	Soil	Date Extracted:	07-22-02
Preservative:	Cool	Date Analyzed:	07-23-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2,320	0.2
Diesel Range (C10 - C28)	112	0.1
Total Petroleum Hydrocarbons	2,430	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Mudge LS #36 Blow Pit

Grab Sample.

Analyst C. Cefure

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	07-23-02
Laboratory Number:	23383	Date Sampled:	07-19-02
Chain of Custody:	9094	Date Received:	07-19-02
Sample Matrix:	Soil	Date Analyzed:	07-23-02
Preservative:	Cool	Date Extracted:	07-22-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	119	1.8
Toluene	453	1.7
Ethylbenzene	1,300	1.5
p,m-Xylene	2,100	2.2
o-Xylene	2,010	1.0
Total BTEX	5,980	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Mudge LS #36 Blow Pit Grab Sample.

Review