1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410

District IV

regulations.

Approval:

Printed Name/Title

DEPUTY OIL & GAS INSPECTOR, DIST. AL

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

Form C-144

FEB 2 8 2006

June 1, 2004

For downstream facilities, submit to Santa Fe office

## 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐ Type of action: Registration of a pit or below-grade tank \(\sumeq\) Closure of a pit or below-grade tank \(\sumeq\) (505)-326-9200 BP AMERICA PROD. CO. e-mail address: Telephone: Address: 200 ENERGY COURT, FARMINGTON, NM 87410 Facility or well name: HARDIE LS #3A API#: 30-045- 22813 Sec 25 T 29N R 8W U/L or Otr/Otr Longitude 107.62264 County: SAN JUAN Latitude 36.69452 NAD: 1927 🗌 1983 🛛 Surface Owner Federal 🖾 State 🗌 Private 🔲 Indian 🗍 Below-grade tank Pit Type: Drilling Production Disposal BLOW Volume: Workover ☐ Emergency ☐ Construction materi Double-walled with leak Lined Unlined Liner type: Synthetic Thickness mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite I If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface \_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 126 FT. N46W FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft. FEB 2006 PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) Cubic yards: BEDROCK BOTTOM I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🔯, a general permit 🔲, or an alternative OCD-approved plan 🔯. 07/28/05 Date Jeff Blagg – P.E. # 11607 Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or

30-045-22	813	36.6	4456× 10	1.62264			
CLIENT: BP	D.C.	BLAGG ENGI		•	LOCATION NO: BIS88		
CLIENT: BP	P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199				COCR NO: 14328		
FIELD RE	PORT: PI	r closure	VERIFI	CATION	PAGE No: 1 of i		
LOCATION: NAME	HARDIE A	_5 WELL#: 3	SA TYPE	Bion	DATE STARTED: 7-26-05		
<del></del>		9N RNG: 8W PM: 1		T ST: NM	DATE FINISHED: 7-76-05		
		O FEL NEISE CONTE			ENVIRONMENTAL JCB		
		_ FT. x <u>_ NA</u> FT.					
		_					
DISPOSAL FACILIT	r: 10E - Bum			TION METHOD:	4. /		
LAND USE: KAND U							
					16W FROM WELLHEAD.		
DEPTH TO GROUNDWA		EAREST WATER SOURCE:		NEAREST SURFA	CE WATER:		
NMOCD RANKING SCO	RE: NA	OCD TPH CLOSURE STD:	PF	ум	~ ~ ~		
SOIL AND EXC	N. C.	$0. = \frac{52.7}{50.5} \text{ ppm}$ $\frac{RF = 0.52}{50.52}$					
OVM CALIB. GAS					and pm DATE: 7/26		
SOIL TYPE: SAND /	SILTY SAND ! SILT	/ SILTY CLAY / CLAY /	GRAVEL / OTH				
SOIL COLOR:	Lite -	दि <u>भ</u> / SLIGHTLY COHESIVE / CC					
		SE / FIRM / DENSE VERY		COTILOIVE			
PLASTICITY (CLAYS): I	NON PLASTIC / SLIGH	TLY PLASTIC / COHESIVE /	MEDIUM PLASTIC	/ HIGHLY PLASTIC			
		FIRM / STIFF / VERY STIFF			CLOSED		
DISCOLORATION/STAIN		WET / SATURATED / SUPE	R SATURATED				
HC ODOR DETECTED:	YES / NO EXPLANATION	ON- V. MINUK.					
SAMPLE TYPE: GRAB ADD <u>ITIONAL COMM</u> ENT	V COMPOSITE - # OF P' 'S'	rs	2-x3- De	Pit ex	carried into bedro		
BEDROXX		SANA	stoul. L	se Backne	to Scrape 5-vace		
(89/10m)			oflect Soup				
SCALE	0.1.10 mm (m) 0.1		ELD 418.1 CALC	· · · · · · · · · · · · · · · · · · ·	TIMIONIA PROPINCIA ( )		
	SAMP. TIME SA	MP. ID LAB NO.	WEIGHT (g)	mL FREON DIL	UTION READING CALC. (ppm)		
0 FT							
N PIT PE	RIMETER		1	1	PIT PROFILE		
1	-1 (11)		NVM		II II I VI I I I I I I I I I I I I I I		
<b>'</b>	_	RE/	ADING				
	11° /	SAMPLE ID	FIELD HEADSPACE (ppm)		′		
		1@ 3½	24		- 12		
		3 @		$\exists$ A	a <sup>-</sup>		
		4 @ 5 @		1	4		
A (	D iz	- A -   3		-\3'\\\	32		
'					Joseph Joseph		
	——————————————————————————————————————			+ $/$ $/$			
LAB SAMPLES							
	\	SAMPLE	NALYSIS TIM		Deock Sanssone		
	77		100		17-04 NAVOIS 1094		
1			<b>%ऽऽह्य</b> े				
P.D. = PIT DEPRESSION;							
T.H. = TEST HOLE; ~ = AF		<del></del>		¬	•		
TOTAL NOTES.	CALLOUT: 7/24	105 0820	ONSITE: _	7/26/05	0945		



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 3½'	Date Reported:	07-28-05
Laboratory Number:	33848	Date Sampled:	07-26-05
Chain of Custody No:	14328	Date Received:	07-27-05
Sample Matrix:	Soil	Date Extracted:	07-27-05
Preservative:	Cool	Date Analyzed:	07-28-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	2.0	0.1
Total Petroleum Hydrocarbons	2.0	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hardie LS 3A Blow Pit.

Analyst Certification

Mustere m Wasters Review