District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank			
Operator: BP America Production Company Telephon	Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:		
Address: 200 Energy Ct, Farmington, NM 87401  Facility or well name: Riddle F LS#5A API#: 3	2650B 11 000 P	Sec 32 TOON ROW	
County: San Juan Latitude	Longitude		
Surface Owner: Federal  State Private Indian		18 19 70 37 D	
Pit	Below-grade tank	AN SA	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	DEC and	
Workover Emergency	Construction material:	R 2005	
Lined Unlined	Double-walled, with leak detection? Yes If not	explaintenanty not	
	Double wanted, with four detection.	TO PIET DIV.	
Liner type: Synthetic Thicknessmil Clay _		(D)	
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points) 7.	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
ingli water elevation of ground water.)	100 feet or more	( 0 points)	
	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic			
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)	
The state of the s		` ' '	
	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if	
your are burying in place) onsite offsite I If offsite, name of facility_	your are burying in place) onsite offsite. If offsite, name of facility		
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y	es I If yes, show depth below ground surface	ft. and attach sample results.	
(5) Attach soil sample results and a diagram of sample locations and excavat		•	
	ions.		
Additional Comments:			
See Attached Documentation			
	WXX >		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank			
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .			
Date: 11/01/2005			
Printed Name/Title			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or			
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval:			
Approval:  Printed Name/Title  Signature Search Forell  DEC 1 9 2005			
Printed Name/Title	Signature / Yeardon Vanel	Date:	



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 4'	Date Reported:	11-21-02
Laboratory Number:	24274	Date Sampled:	11-20-02
Chain of Custody No:	10285	Date Received:	11-20-02
Sample Matrix:	Soil	Date Extracted:	11-21-02
Preservative:	Cool	Date Analyzed:	11-21-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	4,990	0.2
Diesel Range (C10 - C28)	26,250	0.1
Total Petroleum Hydrocarbons	31,240	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Riddle F LS #5A Blow Pit Grab Sample.

Analyst C. Cey

Mister of Wellers Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 4'	Date Reported:	11-21-02
Laboratory Number:	24274	Date Sampled:	11-20-02
Chain of Custody:	10285	Date Received:	11-20-02
Sample Matrix:	Soil	Date Analyzed:	11-21-02
Preservative:	Cool	Date Extracted:	11-21-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	223	1.8	
Toluene	1,490	1.7	
Ethylbenzene	493	1.5	
p,m-Xylene	2,520	2.2	
o-Xylene	1,040	1.0	
Total BTEX	5,770		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	100 %
	1,4-difluorobenzene	100 %
	Bromochlorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Riddle F LS #5A Blow Pit Grab Sample.

Analyst C. Cerue

Ahwatu n Walter