District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank						
DD America Descharting Commons (505)226 0200 a mail address:						
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:						
Facility or well name: Act SC B API #: 3	Address: 200 Energy Ct. Farmington, NM 87401 Facility or well name: Riccie 6C B#1 API#: 30045 27754 U/L or Qtr/Qtr 6 Sec 30 T 3/N R 9 W					
1						
	Longitude	NAD: 1927 🗌 1983 🗍				
Surface Owner: Federal State Private Indian		1710 70 70				
Pit	Below-grade tank					
Type: Drilling Production Disposal	Volume:bbl Type of fluid:					
Workover	Construction material:	2 PEC 2005 EN				
Lined Unlined	Double-walled, with leak detection? Yes If not	, explain why not				
Liner type: Synthetic Thicknessmil Clay	<u> </u>					
Pit Volumebbl		60 mg. 3				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)				
	50 feet or more, but less than 100 feet	(10 points)				
high water elevation of ground water.)	100 feet or more	(0 points)				
Wall and analysis and Granda 200 Carlo	Yes	(20 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)				
water source, or less than 1000 feet from all other water sources.)						
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)				
,,	1000 feet or more	(0 points)				
	Ranking Score (Total Points)					
If this is a pit closure: (1) Attach a diagram of the facility showing the pit?	s relationship to other equipment and tanks (2) Indica	te disposal location: (check the onsite box if				
your are burying in place) onsite offsite If offsite, name of facility		- ·				
remediation start date and end date. (4) Groundwater encountered: No [] Y						
(5) Attach soil sample results and a diagram of sample locations and excavat		it. and accent sample results.				
	iois.					
Additional Comments:						
See Attached Documentation						
Thereby cortify that the information phase in true and complete to the heat of my knowledge of building the state of the least of my knowledge of building the state of the least of my knowledge of building the state of the least of my knowledge of building the state of the least of my knowledge of building the state of the least of my knowledge of my k						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .						
Date: 11/01/2005						
Printed Name/Title						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Approval: CZFUTY OR & GAS INSPECTOR, DIST. 62 Printed Name/Title Signature Signature Signature Date: Date: Date: Date:						

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CLIENT:	3 P	BLA P.O. BOX			NM 874		ATION NO	
FIELD R	REPORT	: PIT C	LOSURE	VERIFI	CATION	PAG	E No:	of
LOCATION: NAI		TWP: 312				DATE	STARTED: _ FINISHED: _	· · · · · · · · · · · · · · · · · · ·
		70E 30/10				SPEC	RONMENTAL IALIST:	707
EXCAVATION AP	PROXA	A FT. x	MA_ FT. x	_ <i>NA</i> FT.	DEEP. CU	BIC YA	RDAGE: _	NA
DISPOSAL FAC						THOD:	close A	5 15
LAND USE:	RANGE -	Bun	LEASE:	MMUSS 78	3 4	FORMAT	ION:	FT
FIELD NOTES DEPTH TO GROUND								
NMOCD RANKING SO						W ACE WA		
			H CEUSONE SID	·	OVM CALIB	. READ. <u>5</u>	z .7_ppm	
SOIL AND E		N			DVM CALIB	. GAS =_	100 ppm	<u> RF = 3</u>
DESCRIPTION					TIME: 2:10		DATE:	1/16/02
SOIL TYPE: SAN	D / SILTY	SAND Y SILT . K. YELL. RRE	/ SILTY CLAY	/ CLAY / GR	AVEL / OTH	ERA	OUTES RE	~1.2
COHESION (ALL E	THERS): (NE	IN COHESIVE	SLIGHTLY CO	DHESIVE / CO	HESIVE / HI			<u></u>
CONSISTENCY (NO						N ASTIC /	115111 V 5	
PLASTICITY (CLA DENSITY (COHESI							CLOSE	_
MDISTURE: DRY	/ SLIGHTLY	MOIST / MOIS	D/ WET / S	ATURATED / S	SUPER SATUR	ATED '		
DISCOLORATION/S						BELOW	TANK BOT	rom
ווכ ששטא שביבכי					2.4.4			
SAMPLE TYPE: C	GRAB / COM	MPOSITE - # 0	OF PTS.					
SAMPLE TYPE: CADDITIONAL COMM	MENTS: 37	MPOSITE - # [REMOVED	PRIOR TO	SAMPUNG			ento R
SAMPLE TYPE: C	MENTS: 37	MPOSITE - # 0	REMOVED	PRIOR TO	SAMPUNG			ERTOR
SAMPLE TYPE: CADDITIONAL COMM	MENTS: 37	MPOSITE - # [REMOVED	PRIOR TO	Sampling He flee Sc	المالية المارد		ERTOR
SAMPLE TYPE: C	MENTS: 57	MPOSITE - # [REMOVED SOIL W	PRIOR TO	SAMPUNG HE FREE SO	SIL WITHIN	S PIT	
SAMPLE TYPE: CADDITIONAL COMM	SAMP. TI	MPDSITE - # [EEL TANK MIX DISCOLO	REMOVED SOIL W	PRIOR TO	SAMPUNG HE FREE SO	SIL WITHIN	S PIT	
SAMPLE TYPE: CADDITIONAL COMM SCALE O FT	SAMP. TI	MPDSITE - # [EEL TANK MIX DISCOLO ME SAMPLE I.[PRED SOIL W	PRIOR TO	SAMPLING HE FREE SO LCULATIONS ML. FREON	DILUTION	READING	CALC. p
SAMPLE TYPE: CADDITIONAL COMM SCALE O FT	SAMP. TI	MPDSITE - # [EEL TANK MIX DISCOLO ME SAMPLE I.[PEROLED SOIL W	PRIOR TO PITH APPEARENT ELD 418.1 CA WEIGHT (g)	SAMPLING HE FREE SO LCULATIONS ML. FREON	DILUTION	S PIT	CALC. p
SAMPLE TYPE: CADDITIONAL COMM SCALE O FT	SAMP. TIN	MPDSITE - # 11 EEL FANK MIX DISCOLO ME SAMPLE I.I	FI LAB No:	PRIOR TO PITH APPERENT ELD 418.1 CA WEIGHT (g) VM	SAMPLING HE FREE SO LCULATIONS ML. FREON	DILUTION	READING	CALC. p
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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 11'	Date Reported:	04-19-02
Laboratory Number:	22560	Date Sampled:	04-16-02
Chain of Custody No:	9810	Date Received:	04-17-02
Sample Matrix:	Soil	Date Extracted:	04-18-02
Preservative:	Cool	Date Analyzed:	04-19-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	3.3	0.1
Total Petroleum Hydrocarbons	3.3	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Riddle GC B #1 Separator Pit

Grab Sample.

Analyst C. Openson

(Printing Cabelless Review