

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NMNM99732

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

AUG 2006

8. Well Name and No.

FEDERAL 21-6-29 #3

9. API Well No.

30-043-21015

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

Sandoval County, NM

1. Type of Well

070 FARMINGTON H.M.

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG Interests I, Ltd., c/o Nika Energy Operating, LLC

3a. Address

PO Box 2677, Durango, CO 81302

3b. Phone No. (include area code)

(970) 259-2701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K: 1942' FSL, 2300' FWL (NESW)

Sec 29-T21N-R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Drilling &

Completion

Update

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well 5/19/06; drilled 12-1/4" surface hole to 180'. Rn 4 jts 8-5/8" 24# J-55 ST&C csg (168.94'); set @ 176' KB w/150 sx Class 'G', 2% CaCl, 1/4#/sk Flocele. Circ 15 B/cem to surface. Drill out cem & 7-7/8" new hole to 960' TD. Rn 23 jts 4-1/2" 10.5# J-55 ST&C csg (947.34'); set @ 955' KB w/265 sx Class 'G' cem w/1/4#/sk Flocele & 5#/sk Gilsonite (float @ 913' KB). Circ 10 B/cem to surface.

(6/1/06) PU 3-7/8" bit/scraper, DC, & RIH on 2-3/8" tbg work string; CO to FC & roll hole w/ 2% KCl wtr, POOH. Rn GR/CCL/CBL logs from PBTD (913') to surface. PT csg/wellhead to 3000 psi, ok. Pert Fruitland Coal from 760'-778', 4 spt, 120 deg phasing, 3-1/8" csg gun in 2 runs - all shots fired. RIH w/2-3/8" work string to 770'. BD formation - acidized w/500 gal 15% HCl DI FE acid. Pumped 500 gal acid, 33,542 gal/SilverStim Lt 13 cp; placed 73,000#

(continued on Page 2 attached)

Report csg press. tests

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Marcia Stewart

Title

Agent for SG Interests I Ltd

Signature

Marcia Stewart

Date

July 27, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

JUL 31 2006

FARMINGTON FIELD OFFICE

SUNDRY NOTICE – FORM 3160-5
Dated July 27, 2006

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SG INTERESTS I, LTD
API No. 30-043-21015
FEDERAL 21-6-29 #3
(NESW) K-SEC 29-T21N-R6W
SANDOVAL COUNTY, NM

20/40 Brady Sand w/max BH sand concentration of 5.1#/gal. Swab well. RIH w/25 jts 2-3/8" 4.7# tbg w/NC on bottom @ 830'; SN on top of bottom jt @ 795'. PU 2" x 1-1/2" x 8' RWAC insert pump, bucket test, & RIH on 2 ea 1-1/4" sinker bars, 29 ea 3/4" rods, 1 ea 6' & 8' - 3/4" pony rods. Load tbg w/2% KCl wtr; ck pump action w/rig to 600 psi, ok. RDSU (7/6/06).

WO Pipeline.