## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (ARD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5.	Lease Serial No.

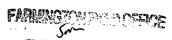
NMNM99733  6. If Indian, Allottee or Tribe Name						
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	<u> 7005</u>	<u>III. 28 339 7 1</u>	-715						
On a large of Well	070	RECEIVED :	7. If Unit o	r CA/Agreement, Name and/or No.					
Oil Well	Other		8. Well Na	me and No.					
2. Name of Operator		Z91 ?	FEDERAL	. 21-6-34 #2					
SG Interests I, Ltd., c/o l	Nika Energy Operating, LL	C C	9. API Wel						
3a. Address	area code) 30-043-21	016							
PO Box 2677, Durango,	CO 81302	(976) 259-276N	2008 10. Field and	Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T.,	Basin Fru	itland Coal							
Unit F: 1920' FNL, 1920'	FWL (SENW)	S ON OC	DIV. 3						
Sec 34-T21N-R6W	1								
Sandoval County, NM									
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OF OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION	200	SALUATION TO SERVICE STATE OF THE SERVICE STATE STATE OF THE SERVICE STA						
Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	Water Shut-Off					
Notice of linent	Alter Casing	Fracture Treat	Reclamation	Well Integrity					
X Subsequent Report	Casing Repair	New Construction	Recomplete	Other Drilling &					
Z. succedanic refere	Change Plans	Plug and Abandon	Temporarily Abandon	Completion					
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	Update					
Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Spudded well 6/5/06. Drilled 12=1/4" surface hole to 172'. Rn 4 jts 8-5/8" 24# J-55 ST&C csg (160.44'); Set @ 169' KB w/130 sx Class '5' plus 2* CaCl, 1/4#/sk Flocele. Circ 5 B/cem to surface. Continued drilling new 7-7/8" hole to TD 1010'. Circ & cond hole. Ran openhole log. Rn 24 jts 4-1/2" 10.5# J-55 ST&C csg (987.92'); set @ 996' KB (float collar @ 956' KB) w/315 sx Class 'G', plus 1/4#/sk Flocele, 5#/sk Gilsonite. Circ 15 B/cem to surface. RDMODR (6/10/06)  (6/15/06) MIRUSU PU 3-7/8" bit/scraper on 1 ea 3-1/8" DC & RIH on 2-3/8" tbg work string. PU power swivel & CO to PBTD (956')'. Circ hole clean w/2* KCl wtr, POOH. RU & rn GR/CCL/CBL from PBTD (956') to surface, good cem to surface. PT csg to 3000 psi, ok. Perf Fruitland Coal in 2 runs w/3-1/8" csg gun, 4 spf, 120 deg phasing, 682'-698' (16', Continued on Page 2 Attached									
14. I hereby certify that the foregoing is	true and correct								
Name (Printed/Typed)		Title							
Marcia Stewart Agent for SG Interests I Ltd									
Signature arein	leward	Date	July 27, 2006						
THIS SPACE FOR FEDERAL OR STATE USE									
Approved by	Date								
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.									
Title 18 U.S.C. Section 1001, makes it a cr									

(Instructions on reverse)

NMOCD

JUL 3 1 2006



SUNDRY NOTICE – FORM 3160-5 Dated July 27, 2006

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SG INTERESTS I, LTD API No. 30-043-21016 FEDERAL 21-6-34 #2 (SENW) F-Sec 34-T21N-R6W SANDOVAL COUNTY, NM

64 holes); all shots fired. Acidized perfs w/500 gal 15% HCl DI FE acid. Pumped 500 gal acid prior to pad; pumped 34,975 gal Silverstim LT frac fluid; pumped 640 sx 20/40 Brady Sand w/max BH sand concentration of 5.28#/gal. CO to PBTD w/2% KCl wtr. Swabbed well. Land 22 jts 2-3/8" 4.7# J-55 tbg @ 757'; SN'@ 724'. PU 2" x 1-1/2" x 8' RWAC insert pump, bucket test, & RIH on 2 ea 1-1/4" sinker bars, 26 ea 3/4" rods plus 1 ea 8' & 2 ea 6' 3/4" pony rods. Load tbg w/2% KCl wtr & ck pump to 600 psi, ok. RDMOSU (7/13/06)

WO pipeline.