| FORM | M 3160-4 |
|-------|----------|
| (July | 1992) |

SIGNED

SUBMIT IN DUPLICATE* FORM APPROVED

| (See other in- | O | ИΒ | NO. | 100 | 04-0137 | |
|----------------|---|----|-----|-----|---------|--|
| | l | | - | | | |

UNITED STATES

structions on Expires: February 28, 1995

| | DĘ | PARTM | ENT O | FTHE | INTERIO | R | 64 | rever | | | | ND SERIAL NO. |
|---|-----------------|---------------------|--------------|--|----------------------------|------------|-----------------------|-----------------------------|------------------------|-----------------------|------------------------|---|
| 144F1 - 4 | | | | | GEMENT | | | | | 6. IF INDIA | N, ALLOTTEE | OR TRIBE NAME |
| Ia. TYPE OF WOR | | ELION | OR RE | | LETION | KEI | | CEIVED | <u>*خ</u> | 7. UNIT AC | GREEMENT NA | ME |
| | | OIL WELL | | GAS WELL | X DRY | ′□ゐ- | | HHOTO | <u> </u> | | | |
| 1b. TYPE OF WEL | L | | | | | • | ۱۰۰،۸۰۱ اسم | 1000 | 17 17 11 | 8. FARM O | R LEASE NAM | E, WELL NO. |
| NEW X | WORK | DEEPEN | | PLUG BACK | DIFF RESVR. | П | Other | 1237 | AT | FEDER | RAL 21-6 | -34 #2 |
| 2. NAME OF OPERATO | OR | | | | | | BU | 28° | 0.7 | 9. API WEL | | |
| SG INTERES 3. ADDRESS AND TEL | EPHONE NO | D, c/o N | lika En | | rating, LLC | | > AL | IG 200 0 | رست کن - | 30-043 | -21016 ND POOL OR 1 | WILDCAT |
| PO Box 2677 | | 10, CO 81 | 1302 | (97 | 0) 259-270 uirements.*) | 11 | RUE(| DENCED | C. | | Fruitland | |
| 4. LOCATION OF WELL At Surface | L (Report locat | ions clearly and in | accordance w | rith any State req | uirements.*) | A. | | ONS. ON | V. = | OR ARE | | OCK AND SURVEY |
| Unit F: 1920' | FNL, 19 | 20' FWL (S | SENW) | | | \$E | C, D | 1 S T. 3 | 170 | OK ARE | • | |
| At top prod. Interval repo | | • | , | | | Z | E/2, | | | Sec 34 | -T21N-R | 6W |
| | | | | | | | SI | ar H of M | | | | |
| At total depth | | | | 14. PERMIT N | iO. | 1 | DATE ISSUE 4/26/06 | | | 12. COUNTY Sando | OR PARISH | 13. STATE |
| Same 15. DATE SPUDDED | 16. DATE T.E | . REACHED | 17. DA | TE COMPL. (R | eady to prod.) | 18 | | (DF, RKB, RT, C | GR, ETC.) | | | 19. ELEV. CASINGHEAD |
| 6/5/06 | 6/7/06 | | 7/1: | 3/06 | | | 6789' G | SR | | | | |
| 20. TOTAL DEPTH, ME | D & TVD | 21. PLUG, B. | ACK T.D., M | D & TVD | 22. IF MULTI HOW MA | | MPL., | 23. INTERVALS DRILLED BY | | ARY TOOLS | ı | CABLE TOOLS |
| MD | 1010' 1 | VD | MD | 956' 1 | rvd | 1 | | > | . | 0-1010 | , | |
| 24. PRODUCING INTER Fruitland Coa 26. TYPE ELECTRIC AT Density/Calip | 1 682'-69 | 08' DGS RUN | | | | to Si | urface | | | | | 25. WAS DIRECTIONAL SURVEY MADE Yes 27. WAS WELL CORED NO |
| | er, Gror | ieulion, Oi | | | | | | | - 1 | | | 740 |
| 23. CASING SIZE | /GRADE | WEIGHT | , LB./FT. | | CASING RECO I SET (MD) | | OLE SIZE | | EMENT, C | EMENTING I | RECORD | AMOUNT PULLED |
| 8-5/8" J-55 | | 24# | | | | | | | circ 5 B/cem to surf | | | PT-1500# |
| 4-1/2" J-55 | | 10.5 | # | 99 | 6' KB | 7-7/ | 8" | 315 sx ; c | circ 15 | B/cem | to surf | PT - 3000 F |
| | | | | | | | | | | | | |
| 29. | | | NER REC | The same of the sa | | | | 30. | | TUBING RI | | |
| SIZE | то | P (MD) | BOTTO | OM (MD) | SACKS CEMEN | T* S | CREEN (MD) | 2-3/8" | | DEPTH SET (";SN @ | | PACKER SET (MD) |
| | | | | | | | | | | , | | |
| 31. PERFORATION RE | ECORD (Inter | val, size and numl | per) | CIZE | MILLER | 32 | | ACID, SHOT | | | | |
| NIERVAL New Perfs: | | | | SIZE | NUMBER | | DEPTH INTE | KVAL (MD) | | MOUNT AN | D KIND OF M | ATERIAL USED |
| 682'-698' (16', |) 4 | spf | | 3-1/8 | " csg gun | 6 | 82'-698' | | | | | ;500 gal acid;34,97 |
| | | | | Total CA | halaa | - | | | | | | D Brady Sand w/ma |
| | | | | Total 64 | HOIES | - | 1 1 10 10 10 10 | | sand co | oncentratio | on of 5.28# | 'gal |
| 3.* | | | | PRODUCTI | | | | 1 | | | | |
| DATE FIRST PRODUCT | TION | PRODUCTION | ON METHOL |) (Flowing, gas | lift, pumpingsize a | and type o | of pump) | | | | 1 | JS (Producing or shut-in) |
| DATE OF TEST | | OURS TESTED | СНОКІ | E SIZE F | PROD'N. FOR | Oll | L-BBLS. | GASMCF. | | WATERBB | | WO Pipeline GAS-OIL RATIO |
| | | | | | TEST PERIOD | l | | | | | l | |
| LOW. TUBING PRESS. | | ASING PRESSUR | E CALC | JLATED | OIL-BBL. | <u> </u> | GASMCF. | | WATER- | -BRI | OIL GRAVIT | Y-API (CORR.) |
| 20 m. robing radd. | | | | JR RATE | 0.2 502. | | J.IS-INCF. | | WALLEY. | 200. | SIL GRATII | (() |
| 4. DISPOSITION OF G | AS (S~14 1 | for final : | | | _ <u>l</u> | | L | | | TEST WITNE | SEED BY | |
| Will be sold as | | | | peline | | | | | | ICSI WIINE | SOED BY | |
| 5. LIST OF ATTACHM | | | | | | | | | | | | |

All electric logs were sent directly to the New Mexico Oil Conservation Division

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Steward TITLE Agent for SG Interests I Ltd

MOBE TEN SINE WILL ДАТЕ 7/27/2006 301 3 2006



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictilious or fraudulent statements or re

| | 1 1 | ı | | | | |
|---|-----------------------------|---|----------------|--------------|----------------------|--|
| | | TRUE VERT. DEPTH | | | | |
| ARKERS | TOP | MEAS. DEPTH | | | | |
| GEOLOGIC MARKERS | | NAME | | | | And the state of t |
| 38. | | | | | | |
| and contents thereof; cored intervals, and all en, flowing and shut-in pressures, and | DESCRIPTION, CONTENTS, ETC. | No cores were taken; no DST's were run. | | | | |
| zones of porosity and sed, time tool open, fl | воттом | <u>Z</u> | | | | |
| s: (Show all important erval tested, cushion u | TOP | 285' | 353' | ,669 | NDE | |
| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries); | FORMATION | Ojo Alamo | Kirtland Shale | PC Sandstone | Huerfanito Bentonite | |