| Submit 3 Copies To Appropriate District   | State of New Me  |   |   | Form C-10  | )3           |
|---|--|---|---|--|--------------|
| Office District I   | Energy, Minerals and Natur   | ral Resources   |   | May 27, 200  | <u>04</u>    |
| 1625 N. French Dr., Hobbs, NM 87240   |  |   | WELL API NO.  |  | 7            |
| District II  OIL CONSERVATION DIVISION  |  |   | 30-045-32659  |  |              |
| 1301 W. Grand Ave., Artesia, NM 88210<br>District III 1220 South St. Francis Dr.  |  |   | 5. Indicate Type of Lease   |  | 1            |
| 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV   |  |   | STATE X FEE   |  |              |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505   |  |   | 6. State Oil & Gas Lea  | ase No.  | 43           |
| SUNDRY NOTICE   | ES AND REPORTS ON WEL  | LS  | 7. Lease Name or Unit   | t Agreement Name:  | 7            |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  |   | STATE GAS COM N   | AUG 200  | 8            |
| 1. Type of Well: Oil Well Gas Well X  | Other  |   | 8. Well Number 2  | E OL CONS.   |              |
| 2. Name of Operator   |  |   | 9. OGRID Number   | DIST.  | <del>9</del> |
| XTO Energy Inc.   |  |   | 167067  | RESTONATION OF THE PROPERTY OF |              |
| 3. Address of Operator  |  |   | 10. Pool name or Wild   | lcat 61,81,11  | 3/3          |
| 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401   |  |   | AZTEC PICTURED CLI  | FFS/BASIN FIC  |              |
| 4. Well Location  |  |   |   |  |              |
| Unit Letter G:  | 1790 feet from the NOF   | line and  | 1600 feet from th   | neEASTlir  | ne           |
| Section 16  | Township 31N   | Range 12W   | NMPM C  | County SAN JUAN  | ,            |
|   | 11. Elevation (Show whether  |   |   |  |              |
| Pit or Below-grade Tank Application   | <del></del>  |   | production and and  | 2 guelling organization (198, -4.comm/2) a rock  | robbil       |
| Pit type Depth to Groundwater _   | Distance from nearest fresh  | h water well Dis  | tance from nearest surface v  | vater  |              |
| Pit Liner Thickness: mil  | Below-Grade Tank: Volume.  | bbls; Construction  | on Material   |  |              |
| NOTICE OF INTE PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING   |  |   | SEQUENT REPO  |  |              |
| OTHER:  |  | OTHER: COMPLETE   | DIN SUMMARY   |  | X            |
| csg w/10 BFW & KW. TIH w/<br>hrs. Lt brn fld smpl w/nc  | ND WH. NU BOP. TOH w/tb 2 2000 psig w/80 BFW. Tst fr/2478' to 2293' (0.49" & ZDMO ac equip. MIRU fraced w/Sandwedge WC & Sandwe MIRU AFU. Estb circ w/A OEMA, SN & tbg. Id tbg @ o solids. RDMO. | g, SN, OEMA w/1/4'd OK. RD BOP. Pldiam, ttl 105 hole equip. Frac'd FC dge NT. RDMO frac | wellbore diagram of provide wepp hole & pin. CCIBP & frac vlv to es). A. w/2000 gals perfs w/137,138 gals equip. MIRU. ND 2352' - 2520' PBID. FS. S. 0 BO, 18 B | TIH w/CIEP & set 3850 psig for 5 15% NEFE acid. s Delta 140 frac vlv. NU Circ. Ppd dwn ISW, 6 runs, 2  | <i>.</i>     |
| I hereby certify that the information abgrade tank has been/will be constructed or c  |  |   |   |  |              |
| SIGNATURE Type or print name LORRI D. BINGS   | TIT E-r.   | LE REGULATORY O   | OMPLIANCE TECH DA   | TE 7/31/06<br>y.com  | <u> </u>     |
| , ,   | CW.  |   | i eiepnon   | ne No. <b>5053241090</b>   |              |
| APPROVED BY   | .1000  | CLE DEPUTY OIL & GA   | S INSPECTOR, DIST.  | E AUG - 2 200  | 16           |
| APPROVED BY / V- VIVIII  Conditions of Approval, if any:  | <u></u>  | rle   | DA`l  | E  | _            |

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