

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-045-32661
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 12345
7. Lease Name or Unit Agreement Name: STATE GAS COM M
8. Well Number 2
9. OGRID Number 167067
10. Pool name or Wildcat BASIN FTC / AZTEC PC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: STATE GAS COM M
2. Name of Operator XTO Energy Inc.	8. Well Number 2
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	9. OGRID Number 167067
4. Well Location Unit Letter I : 1335 feet from the SOUTH line and 1220 feet from the EAST line Section 16 Township 31N Range 12W NMPM County SAN JUAN	10. Pool name or Wildcat BASIN FTC / AZTEC PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6100' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **COMPLETION SUMMARY** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-30-06
XTO Energy Inc. MIRU Chem trt frac, tnks w/biocide. ND WH. NU BOP. TOH w/tbg, SN, OEMA w/1/4" weep hole & pin. TIH w/CIBP & set @ 2495'. PT TCA & CIBP to 2000 psig. Tstd OK. PT CIBP & frac vlv to 3850 psig for 5 min. Tstd OK. MIRU WLU. Perf'd fr/2370' to 2198' (0.49" diam, ttl 63 holes). A. w/2000 gals 15% NEFE acid. Balled off @ 3750 psig. RDMO ac equip. RDMO WLU. MIRU frac equip. Frac'd FC perfs w/80,760 gals Delta 140 carrying 109,900# sd coated w/Sandwedge & Sandwedge NT. RU pwr swivel. Estb circ w/AFU. CO fill fr/2330' to 2495'. Circ 2 hrs. RD AFU. RD pwr swvl. Ppd dwn csg w/40 bbls 2% KCl wtr & KW. BFL 1500 FS. S. 0 BO, 14 BLW, 7 runs 1 hr. Cln fld smpl w/no solids. Ld tbg. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Lorri D. Bingham* TITLE REGULATORY COMPLIANCE TECH DATE 7/31/06
E-mail address: lorri_bingham@xtoenergy.com
Type or print name LORRI D. BINGHAM Telephone No. 505-324-1090

For State Use Only

APPROVED BY *H. Villanueva* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE AUG - 2 2006
Conditions of Approval, if any: