State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1625 N. French Dr., Hobbs, NM 88240

District II

Santa Fe, NM 87505

5 Copies

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT														
I. REQUEST FOR ALLOWABLE AND AUTHORIZATI														
Operator name and Address									² OGRID Number					
XTO ENERGY INC.												167067		
2700 FARMINGTON AVE, BLDG K STE 1							³ Reason for				Filing Code/Effective Date			
FARMINGTON 4 API Number							NEW DRILL 6 Pool Code							
4 API Number 5 Pool Name 30-0											- Foot Code			
45-33448						BASIN DAKOTA				71599				
7 Property Code 8 Property Name										9 Well Number				
10						RP HARGRAVE K					1G			
II. S		Location Township	Range Lot. Idn Feet from the North/Sou					andh I in a	Feet from the East/West line County			Country		
	Section	1					North/South Line			1		County		
		27N	10W		1055		NORTH		730		WEST SAN JUAN			
	Bottom	Hole Lo			Food Grown the		North County Line		Feet from the B		East/West line County			
UL or lot no.	Section	Township	Range	Range Lot. Idn		Feet from the		North/South Line		ne Easi	/west line	County		
12 Lse Code	13 Produc	ing Method C	Code 14 Gas (Connection Date	15 C	-129 Pen	mit Number		⁶ C-129 Effective Dat		17 C-	129 Expiration Date		
		C				1								
III. Oil and Gas Transporters														
18 Transport				Name		20 POD 21 O/G			POD ULSTR Location					
OGRIE	<u> </u>		ess					and Description			otion			
25244	WII	LIAMS FI	ELD SERVIC	es		G								
	iololololol	WAY	41.50					283031V122						
\$5555555555555555555555555555555555555		ITY, UT 8	4158											
9018		NT REFIN ROAD 499			5000	0								
	666666							RECEIVED 78						
BLOOMFIELD, NM 87413							RECEIVED E OIL COMS. DIV. DIST. 3							
						E DIST. 3 S								
88888888888888														
THE		-	000000000000000000000000000000000000000				Cardi Sini Di							
IV. Produced Water														
²³ POI					24	POD ULS	TR Locati	on and Des	scription					
V. Well Co	mpletion	n Data						,						
²⁵ Spud Da		5 Ready Date 27 TD			28 PBTD			29 F	erforations	orations ³⁰ DHC, MC				
3/17/06		7/25/06	i	69251		68	67 '		6245	- 6474	$\cdot \mid \mathcal{D}$	HC-3728		
31 Hole Size			³² Casin	g & Tubing Size		33 De		epth Set		34 Sacks Cement				
1	2-1/4"		8-5/8" 24# J-55			376'				244				
7-7/8"			5-1/2" 15.5# J-55						1046			46		
										·				
				((4) / 7.1/									
2-3/8" 4.7# J-55							a 6316							
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date Date Date Date Date Date Date Dat						38 Test Length			39 Tbg. Pressure 40 Csg. Pressure					
						, reso Bengun			,					
41 Choke Size 42 Oi			7/25/06 43 Water			3 HRS			275 ⁴⁵ AOF		405 46 Test Method			
			Water			4824 MCFG/S					1			
1/4" 0 40 47 I hereby certify that the rules of the Oil Conservation Division have been												FLOWING		
complied with and that the information given above is true and complete to the \(\begin{align*} \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \														
best of my knowledge/and belief. Signature:							Approved by: Chah Hope f-4-06							
Printed name:														
LORRI D. BINGHAM							SUPERVISOR DISTRICT # 3							
Title:							Approval Date: AUG - 4 2006							
REGULATORY COMPLIANCE TECH Email														
regulatory@xtoenergy.com														
Date: 7/27/06 Phone: 505-324-1090												ļ		
1/21/00 303-324-1090														