



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator DEVON ENERGY Lease Name NORTH EAST BLANCO UNIT Well No 68M

Location of Well: Unit Letter A Sec 35 Twp 31-N Rge 7-W API # 30-045-33474

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURE CLIFF	GAS	FLOW	CASING
Lower Completion	DAKOTA	GAS	FLOW	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 1700 HR 5/26/06	Length of time shut-in 10 DAYS	SI press. Psig 1220 PSIG	Stabilized? (Yes or No) YES
Lower Completion	Hour, date shut-in 1700 HR 5/26/06	Length of time shut-in 10 DAYS	SI press. Psig 2218 PSIG	Stabilized? (Yes or No) YES

FLOW TEST NO. 1

Commenced at (hour, date)* 0900 8/10/01				Zone producing (Upper or Lower): LOWER	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
1700 5/26/06	0 HRS	1220	2218		Open Dakota up to sales @ 619 4205mcf initial flow rate
0800 5/27/06	24 HRS	1220	95		Dakota Flowing 619mcf/D
0800 5/28/06	48 HRS	1221	110		Dakota flowing 440mcf/D
0900 5/29/06	72 HRS	1219	84		Dakota flowing 219mcf/D

Production rate during test

Oil: NA BOPD based on Bbls. in Hours Grav. GOR

Gas: Dakota 219mcf/D @ END OF TEST MCFPD; Tested thru (Orifice or Meter): METER

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

