District I

1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

	I,	REO	<b>UEST FO</b>	OR ALI	<b>LOWABLE</b>	AND AU	THOI	RIZAT	ION T	O TI	RANSP	ORT	
<sup>1</sup> Operator na				_				<sup>2</sup> OGRI	D Numb	er			
Burlington Re PO Box 4289		14538  3 Reason for Filing Code/ Effective Date											
Farmington, New Mexico 87499								New Well					
API Number <sup>5</sup> Pool Name								<sup>6</sup> Pool Code					
30-039-2687	esaverde				72319								
<sup>7</sup> Property Code <sup>8</sup> Property 7469 San Juan 3											<sup>9</sup> Well Number 24B		
		ocation	San Guan C										
			Range	Lot.Idn	Feet from the North/South Line			Feet from the		East/	East/West line County		
I 16		30N	0N 6W		1845'	South		845'		East		Rio Arriba	
11 Bottom Hole L		ole Locatio	ation		<u> </u>								
UL or lot no.	Section			Lot Idn	Feet from the	North/Sou	ıth line Feet from		m the	he East/West lin		County	
				ļ									
12 Lse Code					15 C-129 Per	rmit Number 16		C-129 Effective Da		ate	ite 17 C-129 Expiration 1		
S		Code	D	Date									
S Flowing													
		Transpor											
18 Transporter			<sup>19</sup> Transporter Name			<sup>20</sup> POD <sup>21</sup> (				22 POD ULSTR Location			
OGRID			and Address							and Description			
9018		Gia	Giant Industries 283				5452 0						
									27.20				
25244		Willia	ms Field S	907	5453 G			2000000000					
										JUL 2003			
							92,8			DIL CONS. DIV. 5			
						OIL CONS. DIV. US						NV. OJ	
IV. Prod	luced V												
<sup>23</sup> РОД 2835	45		D ULSTR	Location :	and Description	<b>1</b>					Clabba		
V. Well	Compl	etion Data											
4/24/03		<sup>26</sup> Ready Date			<sup>27</sup> TD	<sup>28</sup> PBTD		<sup>29</sup> Perforatio		ons	ons <sup>30</sup> DHC, MC		
6/11/03		7/23/03			6157'		6153'		4352-6124		<b>4</b> '		
31 Hole Size		1	32 Casing		& Tubing Size		33 Depth S		et		34 Sacks Cement		
1			449'				395 cu.ft.						
		9 5/8"				449				393 cu.it.			
8 3/4"				3849'			_	1115 cu.ft.					
6			4 ½"		3709-6155				289 cu.ft.				
		2 3/8"				6035'							
VI. Well	l Test I	Data Data											
35 Date New		<sup>36</sup> Gas Delivery Da		e 37 Test Date 7/23/03		<sup>38</sup> Test Length 1 hour		th	<sup>39</sup> Tbg. Press SI 365			<sup>40</sup> Csg. Pressure SI 370	
41 Choke S 2"	ize	<sup>42</sup> Oil		<sup>43</sup> Water		<sup>44</sup> Gas 1865			<sup>45</sup> AOF			46 Test Method Flowing	
complied with	and that	the informati	on given ab	rvation Div	vision have been and complete to			OIL C	ONSERV	'ATIO	N DIVISIO		
the best of my Signature:	Knowled		ree			Approved b	y:						
Duin in i	441		ell			Title:					<del>?</del>		
Printed name: Peggy Cole (MVIM - 7)								SUF	PERVI	SOR	DIST	RICT #3	
							Approval Date:						
Regulatory Supervisor							JUL 2 8 2003						
Date: Phone: (505) 326-9700													
			,			_L							