Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMNM14922

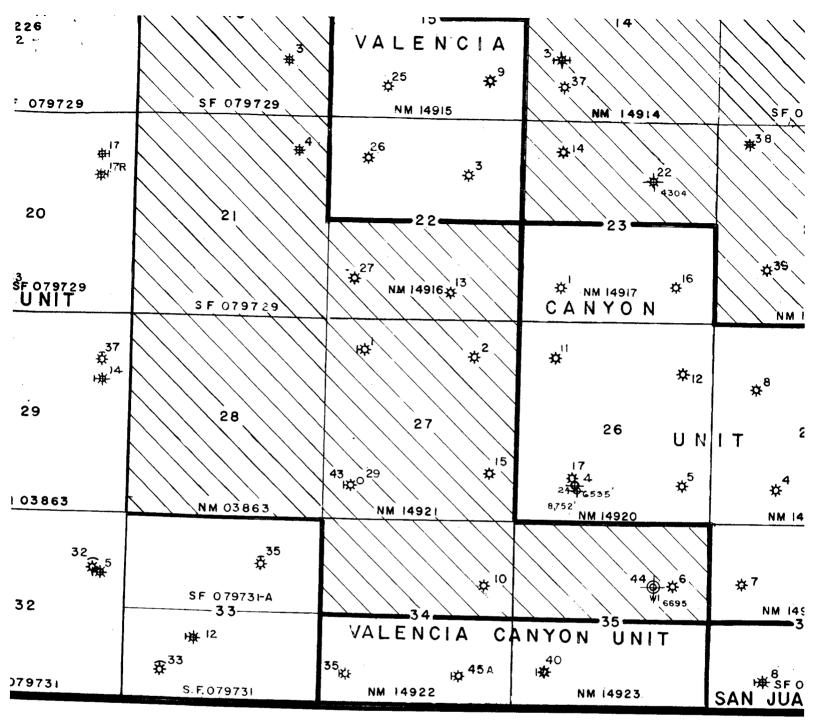
6.	If Indian, Allottee or Tribe Name	 	

abandoned we	II. Use form 3160-3 (APD)	for such proposals.		o. If indian, Anottee o	i Tiloe Name
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side.	1-037-0	·	ement, Name and/or No.
Type of Well Oil Well	ner		77007 9	8. Well Name and No. MultipleSee Atta	• •
2. Name of Operator XTO ENERGY INC	Contact: HC	DLLY PERKINS Mail: Regulatory@xtoenergy.	com	9. API Well No. MultipleSee At	ttached
3a. Address		b. Phone No. (include area cod		10. Field and Pool, or	
2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	LDG K, SUITE 1 F	Ph: 505.324`.1090 Ext: 40 Ex: 505.564.6700	20	BLANCO MÉSA	
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State		
MultipleSee Attached				RIO ARRIBA CO	OUNTY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		
Notice of Intent	Acidize	Deepen	□ Producti	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	□ Reclama	tion	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	Recomp	lete	Other
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempora	arily Abandon	Surface Commingling
	Convert to Injection	□ Plug Back	□ Water D	isposal	
Thereby certify that the foregoing is true and correct. Electronic Submission #22315 verified by the BLM Well Information System For XTO ENERGY INC. Isent to the Farmington					
14. I hereby certify that the foregoing i	Electronic Submission #22	315 verified by the BLM W	ell Information	System	Male Track
For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by Jim Lovato on 06/16/2003 (03JXL0086SE)					
Name (Printed/Typed) DARRIN	•		JLATORY SUI	•	
Signature (Electronic	Submission)	Date 05/27	/2003		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE US	SE	
Approved By /s/ Jim	Lovato	Title			JUN 2 3 2003 Date
Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to cond	ed. Approval of this notice does not uitable title to those rights in the s				•
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				ake to any department o	or agency of the United

Additional data for EC transaction #22315 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM14922 NMNM14922 Lease NMNM14922 NMNM14922 Well/Fac Name, Number CARSON FEDERAL | 1A CARSON FEDERAL | 1B **API Number** 30-039-26198-00-S1 30-039-26909-00-X1 **Location**Sec 34 T28N R4W SWNW 1635FNL 675FWL
Sec 34 T28N R4W SWNW 1475FNL 545FWL



R. 4 W.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ALBUQUERQUE DISTRICT

MAP OF

PORTION OF RIO ARRIBA COUNTY

DRAWN BY F.C. BIGELOW

ROSWELL, NEW MEXICO Rev. 4-1986 E.F.M. Rev. 9-1985 E.F.M.

MAP NO. ROSWELL 62

Rev. 4-1985 E.F.M.
Rev. 9-1984 E.F.M.
Rev. 4-1984 E.F.M.
Rev. 4-1984 E.F.M.
Revised 11-82

Rev. 6-1989 A.Y. Rev. 8
Rev. 6-1989 A.Y. Rev. 8
Rev. 4-1988 A.Y. Rev. 1
Rev. 10-1987 A.Y. Rev. 6
Rev. 4-1987 A.Y. Rev. 1
Rev. 10-1987 A.Y. Rev. 1
Rev. 10-1986 A.Y. Rev. 6



May 1, 2003

Mr. William Jones New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Administrative Approval to Surface Commingle Carson Federal I #1A & Carson Federal I #1B

Unit Letter "E", Section 34, Township 28-N, Range 4-W

Rio Arriba County, New Mexico

Dear Mr. Jones:

XTO Energy Inc. requests administrative approval to surface commingle the Carson Federal I #1A and the Carson Federal I #1B, a new drill. The Carson Federal I #1B will be a new Mesaverde well.

Both wells are located on the same Federal Lease #NMNM-14921. Since all working, revenue and royalty interest ownership are common, interest owner notification was not required. The Bureau of Land Management has requested that production facilities be consolidated whenever possible, to minimize land disturbance.

The following are enclosed for your review of the proposed surface commingling:

- 1) Well information table
- 2) Proposed testing schedule and procedure for allocation purposes.
- 3) Proposed production facilities diagram.
- 4) Well location map.
- 5) Working, revenue & royalty interest ownership records

If additional information is required, please contact me at (505)324-1090.

Sincerely.

Trenis Sondresen Operations Engineer

Enclosure

cc:

GLM Wellfile

Carson Federal I #1A & Carson Federal I #1B Surface Commingle

Well Information

	Carson Federal I #1 A	Carson Federal I #1B Sec. 34E, T-28-N, R-4-W Mesaverde	
Location	Sec. 34E, T-28-N, R-4-W		
Formation	Mesaverde		
API#	30-039-26198	30-039-26909	
Pool Name	Blanco Mesaverde	Blanco Mesaverde	
Pool Code	72319	72319	
Gas Gravity	.702	Est. 0.65	
Gas Rate (MCFD)	, 132	Est. 400	
Oil Gravity	50	Est. 50	
Oil Rate (BQD)	0.1	Est. 1,0	
Water Rate (BWD)	1	Est. 1.0	
WI	100%	100%	
NRI	87.5%	87.5%	

Production volumes are averaged over the last year.

Proposed Testing Procedure & Schedule:

The Carson Federal I #1B will have all oil, water and gas surface commingled at the Carson Federal I #1A production facilities. Since the Carson Federal I #1B is a new well and prone to production rate variances, it will be shut-in while testing the Carson Federal I #1A. The Carson Federal I #1A was drilled and completed in 1999 as a Mesaverde well. Due to its age, the Carson Federal I #1A is expected to maintain a stable production rate over the proposed six month allocation period.

A stablified well test well be conducted.

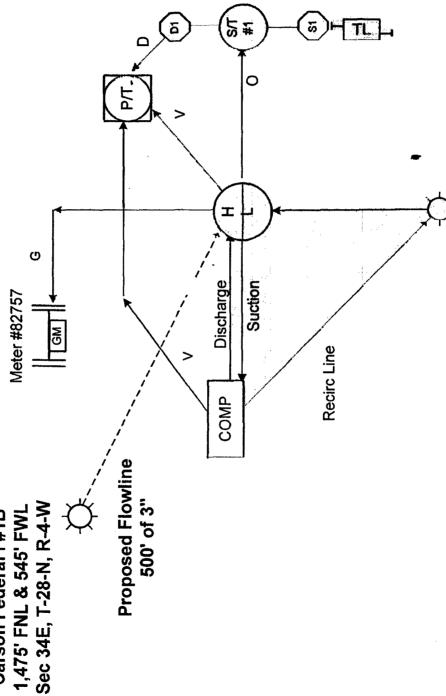
The Carson Federal I #1B will be shut-in while a stabilized production rate is established for the Carson Federal I #1A. All oil and water production will be measured daily to obtain average volumes for allocation. This daily average volume will be allocated to the Carson Federal I #1A for a six month period following each test. Once testing is completed the production from the Carson Federal I #1B will be determined by the following equation:

Gas Production = Volume @ meter #82757 + Fuel usage - Carson Federal I #1A allocation.

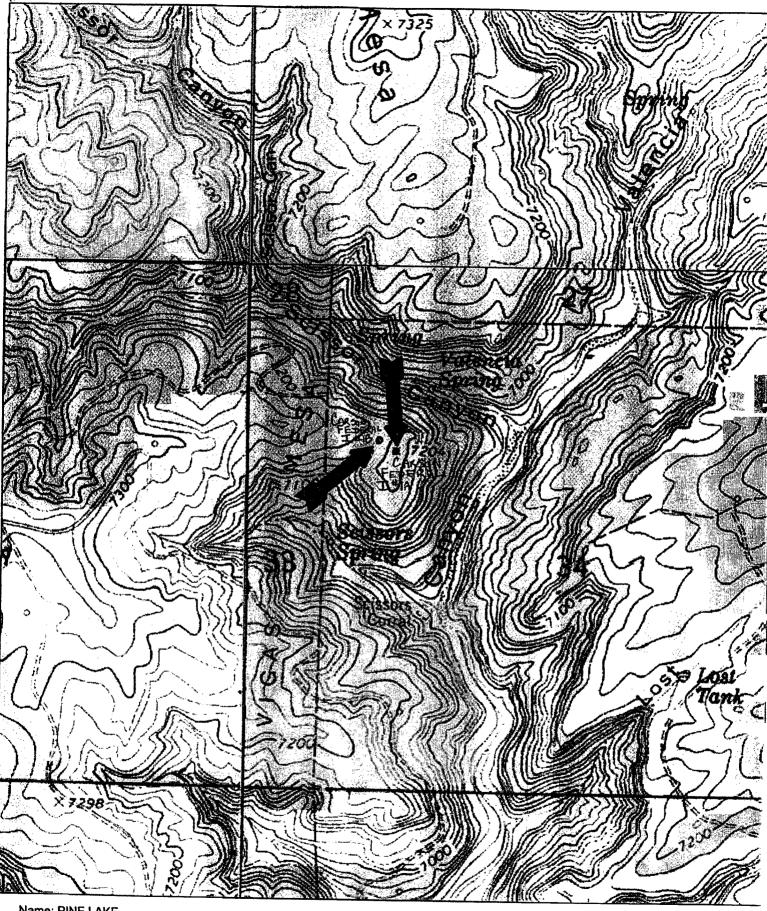
Oil & Water Production = Total Volume for each product - Carson Federal I #1A allocation.

Proposed Surface Commingling Facilities Diagram Location: NW/4 SEC. 34, T-28-N, R-4-W XTO Energy Inc.

NMNM-14922 Carson Federal I #1B



Sec 34E, T-28-N, R-4-W 1,635' FNL & 675' FWL Carson Federal I #1A



Name: PINE LAKE Date: 5/8/103

Scale: 1 inch equals 1000 feet

Location: 036° 37' 09.4" N 107° 14' 41.8" W Caption: Carson Federal I #1A and Carson Federal I #1B SC



May 19, 2003

New Mexico Oil Conservation Division 1220 S. Saint Francis Dr. Santa Fe, New Mexico 87504 Attention: Mr. William Jones

RE: Surface Commingle

Carson Federal I #1A and Carson Federal I #1B Well N/2 Section 34-28N-4W Rio Arriba County, New Mexico

Gentlemen:

I am a Certified Professional Landman and I have reviewed the ownership concerning the working interest, royalty interest and overriding royalty interest in the above captioned wells. All of the working interest, royalty and overriding royalty interest owners are identical in both the existing well and the proposed drill well.

Should you have any questions, please feel free to contact me at (817) 885-2454.

Sincerely,

XTO ENERGY INC.

George A. Cox, CPI

Landman

DATE IN SUSPE	 ENGINEER	LOGGED IN	TYPE	APP NO.
DVIEW 1 000-	 CHOINCEL		ITPE I	A- 110.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APP	LICATION CHECKLIS	T .
Tł	IIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICA WHICH REQUIRE PROCESSING AT		ES AND REGULATIONS
Applic	[DHC-Dowl [PC-Pa	s: Indard Location] [NSP-Non-Standard Indard Location] [NSP-Non-Standard Indon-Standard Indon-St	ommingling] [PLC-Pool/Lease Co Storage] [OLM-Off-Lease Measu (-Pressure Maintenance Expansion 'I-Injection Pressure Increase]	ommingling] rement] n]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which A Location - Spacing Unit - Simultaneous NSL NSP SD		
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measureme DHC CTB PLC	ent PC OLS OLM	
		Injection - Disposal - Pressure Increa	ase - Enhanced Oil Recovery PPR BOR PPR	
		Other: Specify		
[2]	NOTIFICAT	ION REQUIRED TO: - Check Those Working, Royalty or Overriding		ly
		Offset Operators, Leaseholders	or Surface Owner	
		Application is One Which Requ	ires Published Legal Notice	
		Notification and/or Concurrent U.S. Bureau of Land Management - Commission	Approval by BLM or SLO er of Public Lands, State Land Office	
		For all of the above, Proof of N	otification or Publication is Attache	d, and/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INFO ATION INDICATED ABOVE.	RMATION REQUIRED TO PRO	OCESS THE TYPE
[4] approv	al is <mark>accurate</mark> a	TION: I hereby certify that the inform nd complete to the best of my knowled quired information and notifications at	dge. I also understand that no actio	n for administrative n will be taken on this
	Note	Statement must be completed by an individ	lual with managerial and/or supervisory c	apacity.
	arrin Steed	Signature Stood	Regulatory Supervisor	5/27/03 Date
			Darrin_Steed@XT e-mail Addr	