

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
SF 078476
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Oxnard WN Fed #10G

2. Name of Operator
Robert L. Bayless, Producer LLC

9. API Well No.
30-045-31643

3a. Address
PO Box 168, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-2659

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
970' FNL & 1100' FEL, Sec. 15, T27N, R8W

11. County or Parish, State
San Juan, New Mexico

12. **CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud, Surface Casing & Run Cement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached Morning Report.



RECEIVED
JUN 24 AM 8:05
070 Farmington, NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Price M. Bayless

Title
Engineering Manager

Signature

Date
June 23 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JUN 25 2003
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Robert L. Bayless, Producer LLC

Oxnard WN Federal #10G
970 FNL & 1100 FEL
Section 15 – T17N – R8W
San Juan County, New Mexico

Morning Report – Drilling

6/20/03

Build location and dig pit. Line and fence pit. Move L&B Speedrill onto location and rig up. Haul water to location. Spud well at 4:00 pm, 6/10/03. Drill 8 3/4" hole to 90 feet. Circulate hole clean and shut down overnight.

6/21/03

Continue drilling to 140 feet and circulate hole clean. Drop survey tool and trip out of hole. Deviation 1/4° at 140 ft. Rig up and run 3 joints (133.42 ft) 7" 20 #/ft new J-55 ST&C casing, land at 139 ft. Rig up AES and cement surface casing with 70 sx (83 cf) Class B cement with 3% CaCl and 1/4 #/sx celloflake. Good returns throughout job with 4.2 bbls circulated to pit. Plug down at 10:00 am. WOC 4 hours. Break off landing joint and make up wellhead. Nipple up BOP and pressure test, held OK. Trip in hole and tag cement. Shut down overnight.