			apy For	Aztoe
· Submit 3 Copies To Appropriate District	State of New Me	xico /	,	Form C-103
Office District I Energy	gy, Minerals and Natur		WELL ADIAS	Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240 District II	CONCERNATION	DIAMETON /	WELL API NO. See below	
1301 W. Grand Ave., Artesia, NM 88210 OIL District III	CONSERVATION 1220 South St. Fran		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE 6. State Oil & Gas I	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sumu 1 0, 1 (1) 2 3 .		Federal Lease NN	
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DRI DIFFERENT RESERVOIR. USE "APPLICATION FOR	ILL OR TO DEEPEN OR PLU	JG BACK TO A	7. Lease Name or U	nit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☑ Other	117877	8 19 20 21	8. Well Number #2 & #91	
2. Name of Operator		n3 2	9. OGRID Number	
Dugan Production Corp. 3. Address of Operator	m 3	10 - ON . 54	006515 10. Pool name or W	ildcat
P.O. Box 420 Farmington, NM 87499		S.ON. S	See below	
4. Well Location See below	COL OIL O	31.	•	
	feet from the	linsend	feet from t	theline
Section 34	Township 26N	Range 12W	NMPM C	ounty San Juan
	tion (Show whether DR,		141411 141	ounty San Juan
12 Charle Aussin	(- T) - (- T - 1' - (- NT	-4 CNT 4' 1		
12. Check Appropriate NOTICE OF INTENTION			Report or Other Di SEQUENT REPO	
	IN TO. ID ABANDON	REMEDIAL WORK		LTERING CASING
TEMPORARILY ABANDON CHANGE	PLANS	COMMENCE DRII		LUG AND BANDONMENT
PULL OR ALTER CASING MULTIPL COMPLE		CASING TEST AN CEMENT JOB		3, IND ONNIE, VI
OTHER: Surface Commingle Pools w/ identical	l ownership	OTHER:		
13. Describe proposed or completed operation of starting any proposed work). SEE R	tions. (Clearly state all p LULE 1103. For Multipl	pertinent details, and e Completions: Att	give pertinent dates, ach wellbore diagram	including estimated date of proposed completion
or recompletion. Dugan production proposes to convert the existing gas No.2 & No.91 wells. This will require surface commic commingled & measurement will be on Lease. Dugan	ngling of natural gas from the	Basin Fruitland Coal & V	WAW Fruitland Sand-PC P	as sales meter for the Rachel ools. Only natural gas will be
(i). Well & Lease information is as follows:	C 1095	ui wens & an interest ow	nersinp is identical.	
Well Name API No. Location	Lease No.	Pool	,	Spacing Unit
Rachel No.2 30-045-22285 1550'FSL & 990'F Rachel No.91 30-045-29835 1620'FSL & 1760'I	EL(Unit I) NM-61	WAW Fruitlas	nd Sand-PC(87190) d Coal (71629)	160A-SE/4 160A-SW/4-NSP-1866
(ii) Commingled gas volumes (mcf & mmBTU) measured B.(3) (a) (iii). A conventional gas allocation meter fuel plus fuel for the CDP compressor will be deter	will be installed at the Rachel l	No.91 & production for t	he Rachel No.2 will be con	nputed. Individual well lease
(iii) Cerification of the identical ownership for both wells	s is presented in attached No.1	. The spacing units for b	oth wells encompass only l	Federal lease NM-61.
(iv) Since all royalty is federal, a copy of this notice is b NMOCD upon receiving. A copy of the transmittal				eceipt will be mailed to the
I hereby certify that the information above is tru	e and complete to the be	st of my knowledge	and belief.	•
SIGNATURE John D Roe	TITLE	Engineering Mana	ger DATE_6	-12-03
Type or print name: John D. Roe	7 E-mail address: johnr	oe@duganproduction	on.com Telephor	ne No. 505-325-1821
(This space for State use)	()	MY OIL & GAS INSP		
APPPROVED BY Conditions of approval, if any:	title_	are a amo mar	.	JUN 1 6 2003

Alfactionant No.1

Notice Form 1-103 do find elizios

Application of Dugan Prod.

Surface Commingle Natural Gas.

Dugan's Rockel &z + &91 wells

WAN Fruitand Sad-PC + Bosin Fruitand Bal

AFFIDAVIT

STATE OF NEW MEXICO)) ss.
COUNTY OF SAN JUAN)

David M. Poage, a Land Manager presently employed by Dugan Production Corp. being first duly sworn on his oath, states that he is familiar with the following described property, to-wit:

Township 26 North, Range 12 West Section 34: S/2, NE/4 San Juan County, New Mexico Containing 480.00 acres, more or less Federal O&G Lease NM-61

and that he is also familiar with the aforementioned lands and lease and has knowledge that said lands and lease are owned by Dugan Production Corp. Affiant states that the said lands and lease are identical in ownership. This ownership in these lands is identical in owners and percentaes for all working interest, royalty and overriding royalty owners. Affiant further states that no change in ownership has occurred and that Dugan Production Corp. has not sold, leased or otherwise made any commitments to affect a change in ownership of the aforementioned lands.

Further affiant saith not.

David M. Poage, CPL # 1365

ACKNOWLEDGEMENT

STATE OF NEW MEXICO)) ss.
COUNTY OF SAN JUAN)

BEFORE ME, the undersigned, a notary public in and for the county and state aforesaid, on this 12th of June, 2003, personally appeared David M. Poage, to me personally known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year first above written.

My commission expires: 2/22/06

Notary Public:

P.O. Box 420, Farmington, NM 87499-0420

s:forms\affidavid.doc

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31,1993 5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

NM-61 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allotted or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well Oil Gas Well 8. Well Name and No. 2. Name of Operator Dugan Production Corp. Rachel #2 & #91 #2-30-045-22285 3. Address and Telephone No. 9. API Well No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821 #91-30-045-29835 Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area #2 1550' FSL & 990' FEL (NESE) Section 34, T-26N, R-12W #2-WAW Fruitland Sand-PC #91 1620' FSL & 1760' FWL (NESW) Section 34, T-26N, R-12W #91-Basin Fruitland Coal 11. County or Parish, State San Juan, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION V Notice of Intent Abandonment Change of Plans Recompilation П **New Construction** \Box Subsequent Report Plugging Back Non-Routine Fracturing \Box Casing Repair Water Shut-Off Final Abandonment Notice Conversion to Injection Altering Casing Other Surface Commingle Dispose Water Natural Gas-CDP (Note: Report results of multiple completion on Well Completion or Recompilation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Dugan Production proposes to convert the existing gas sales meter for the Rachel No.2 (El Paso Meter No.89857) to a central delivery gas sales meter for the Rachel No. 2 & 91 wells. This will require the Surface Commingling of natural gas from the Basin Fruitland Coal & WAW Fruitland Sand-PC Pools. Only natural gas will be commingled & Measurement will be on lease at the No.2 well. Dugan Production operates both wells & the spacing units for both wells encompass only Federal lease NM-61. The Rachel No.2 is currently shut-in with a cumulative production of 613 mmcf and does not have sufficient pressure to produce into the pipeline which ranges from 50 to 75 PSIA. The Rachel No. 91 was completed 12/12/02 in the Fruitland Coal & will require wellhead compression to produce. It is proposed to deliver gas from the 91 well to the sales meter for the #2 & use one compressor for both wells. This will allow the #2 well to be returned to production & the 91 well to efficiently produce gas from the Fruitland Coal. A copy of Dugan's application to the NMOCD for Surface Commingling is attached to provide additional information about this proposal.

14. I hereby certify that the foregoing is true and correct									
Signed	John Roe	Title	Engineering Manager	Date	6/12/2003				
(This space for Feder	al or State office use)								
Approved by		Title		Date					
Conditions of approv	val, if any:				·				

ABOVE THIS LINE FOR DIVISION USE CHLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



1220 South St. Francis Drive, Santa Fe, NM 87505

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		ADMINISTRATIVE APPLICATION CHECKLIST	
-	THIS CHECKLIST IS	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULA WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	TIONS
Appl	[DHC-Dov		
[1]	TYPE OF A	PPLICATION - Check Those Which Apply for [A]	
	[A]	Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	
		c One Only for [B] or [C]	
	[B]	Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	,
	[D]	Other: Specify	
[2]	NOTIFICAT	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	
	[B]	Offset Operators. Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SXO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached. and/or,	_
	[F]	For all of the above, Proof of Notification or Publication is Attached. and/or, Notification lefter is included the Waivers are Attached Refum Receipt Receipts will be 50 CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE	Fire
3]	SUBMIT ACC OF-APPLICA	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.	PE
	al is accurate ar	TION: I hereby certify that the information submitted with this application for administrated complete to the best of my knowledge. I also understand that no action will be taken of united information and notifications are submitted to the Division.	
	Note: \$	statement must be completed by an individual with managerial and/or supervisory capacity.	
701	Type Name	Signature Title Date	63
nnt or	Type Name	Signature Title Date	

John roe & dugan production, com e-mail Address