State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Reports on Wells

			API # (assigned by OCD)
			30-045-25640
Tyr	e of Well GAS		5. Lease Number
	4		6. State Oil&Gas Lease E-5882
Nan	me of Operator	•	7. Lease Name/Unit Name
	JRLINGTON		
	RESOURCES OIL & GAS CO	MPANY T.P	State 16
•			8. Well No.
	ress & Phone No. of Operato		2
PC	Box 4289, Farmington, NM	87499 (505) 326-9700	9. Pool Name or Wildca So Blanco Pict Clif
_			Potter Gallup
	eation of Well, Footage, Sec. 7'FNL, 1850'FEL, Sec. 16, T-		10. Elevation: n Juan County
Tyr	e of Submission	Type of Act	ion
	X Notice of Intent	Abandonment	Change of Plans
	Subsequent Report	_X_ Recompletion Plugging Back	New Construction Non-Routine Fracturing
	subsequenc keporc	Prugging Back Casing Repair	Non-Routine Fracturing Water Shut off
	Final Abandonment	Altering Casing	Conversion to Injection
		Other -	
	Describe Proposed or Comple	ted Operations	
	and well will pro 1. Open zone: Gallup	following: Lower form oduce as a Pictured Cl	
	and well will pro 1. Open zone: Gallup 2. Prepare location, Test r 3. Record tubing and casing 4. MIRU service rig and flo 5. NDWH. NU BOP's 6. POOH w/tubing. Inspect at 7. PU bit/mill, TIH with 2 8. Clean out well with mist 9. Run CBL/GR/CCL as requir 10. Set CIBP and temporaril 11. Pressure test casing to 12. RU wireline, perforate 13. TIH with 2 3/8" tubing interval	following: Lower form oduce as a Pictured Clig anchors, dig test pressures whines and replace bad joints, 3/8" tubing, clean out to TD ed y abandon the lower zo 3,500 psi the Pictured Cliffs in and unload casing, sponduced.	nation will be temporarily abandoned iffs only. pit note presence of scale with sting mill if necessary
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- 17. Flowback well as required

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- 18. MIRU service rig
 19. TIH with 2 3/8" tubing, clean well to CIBP
- 20. Land tubing in the Pictured Cliffs
 21. ND BOP, NU wellhead
- 22. RDMO service rig, clean up location, dry and fill test pits

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District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-25640	Pool Name BLANCO P. C. SOUTH (PRORATED GAS)	Pool Code 72439
Property Code 7532	Property Name STATE 16	Well No.
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company	Elevation 6411

Surface And Bottom Hole Location

UL or Lot G	Section 16	Township 28N	Range 09W	Lot Idn	Feet From 1717	N/S Line N	Feet From 1850	E/W Line E	County San Juan
Dedicated Acres		Joint or	Infill	Consolidation Code		Order No.			
160									

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By:

Title: Regulatory Supervisor

Date: 6-18-03

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Electronically Signed By: Michael Daly

Date of Survey: 3/10/1983 Certificate Number: 5992

