

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-24222
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator McElvain Oil & Gas Properties, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 1050 17th Street #1800 Denver, CO 80265		Lease Name or Unit Agreement Name Naomi Com
4. Well Location Unit Letter L : 1650 feet from the South line and 450 feet from the West line Section 25 Township 25N Range 3W NMPM County Rio Arriba		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7077' GL		9. ORID Number 22044
		10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

McElvain Oil & Gas Properties, Inc proposes to plug & abandon this well as per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John D. Steuble TITLE Engineering Manager DATE 6-19-03

Type or print name John D. Steuble Telephone No. 303-893-0933

(This space for State use)

APPROVED BY Charles Fern DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE JUN 26 2003

Conditions of approval, if any:

McELVAIN OIL & GAS PROPERTIES, INC.

Naomi Com #1

P&A Procedure

June, 2003

LOCATION: SE/SW 25-T25N-R3W

Rio Arriba County

TD: 8113' PBTD: 8071' KB: 13'

CASING:

9 5/8" 36# limited service @ 319' in 12 1/4" hole
Cemented with 200 sacks Class B +2% CaCl + 1/4#/sk flocel
Circulated to surface

5 1/2" 17# N-80/J-55 @ 8120' in 8 3/4" hole..DV Tool @ 5910' & 3569'
1st stage cemented with 462 sxs(660 cu ft) 50/50 POZ +2% gel +6 1/4 #/sk Gilsonite
+6#/sk NaCl
TOC @ 6642' (bond log)

2nd stage 367 sxs (777 cu ft) 65/35 POZ +6% Gel +12 1/4#/sk Gilsonite..Tailed with 50
sxs (59 cu ft) Class B neat
TOC 3656' (Bond Log)

3rd stage 525 sxs (1114 cu ft) 65/35 POZ +6% Gel +12 1/4#/sk Gilsonite..Tailed with 50
sxs (59 cu ft) Class B neat
Circulated to surface.

PROCEDURE:

1. MI & RUSU.
2. PU and tally tubing
3. RIH and tag CIBP @ 5124' (adjust tally to reflect depth)
4. Spot a 6 sack Class B neat cement plug
5. POOH laying down tubing to 3430' (Below top of Pictured Cliffs)
6. Spot a 17 sack Class B neat plug (estimated TOC @ ~~3200~~ 3165)
7. POOH laying down tubing to 3100' (Below top of Ojo Alamo)
8. Spot a 17 sack Class B neat plug (estimated TOC @ 2950')
9. POOH laying down tubing to 1790'(Below top of Nacimiento)
10. Spot a 17 sack Class B neat plug (estimated TOC @ 1640')
11. POOH laying down tubing to 370' (Below surface casing shoe)
12. Spot a 17 sack plug (estimated TOC @ 220')
13. POOH laying down tubing to 50'Circulate cement to surface
14. Remove wellhead and install dry hole marker
15. Reclaim location

*FF
add Fruitland to PC plug*

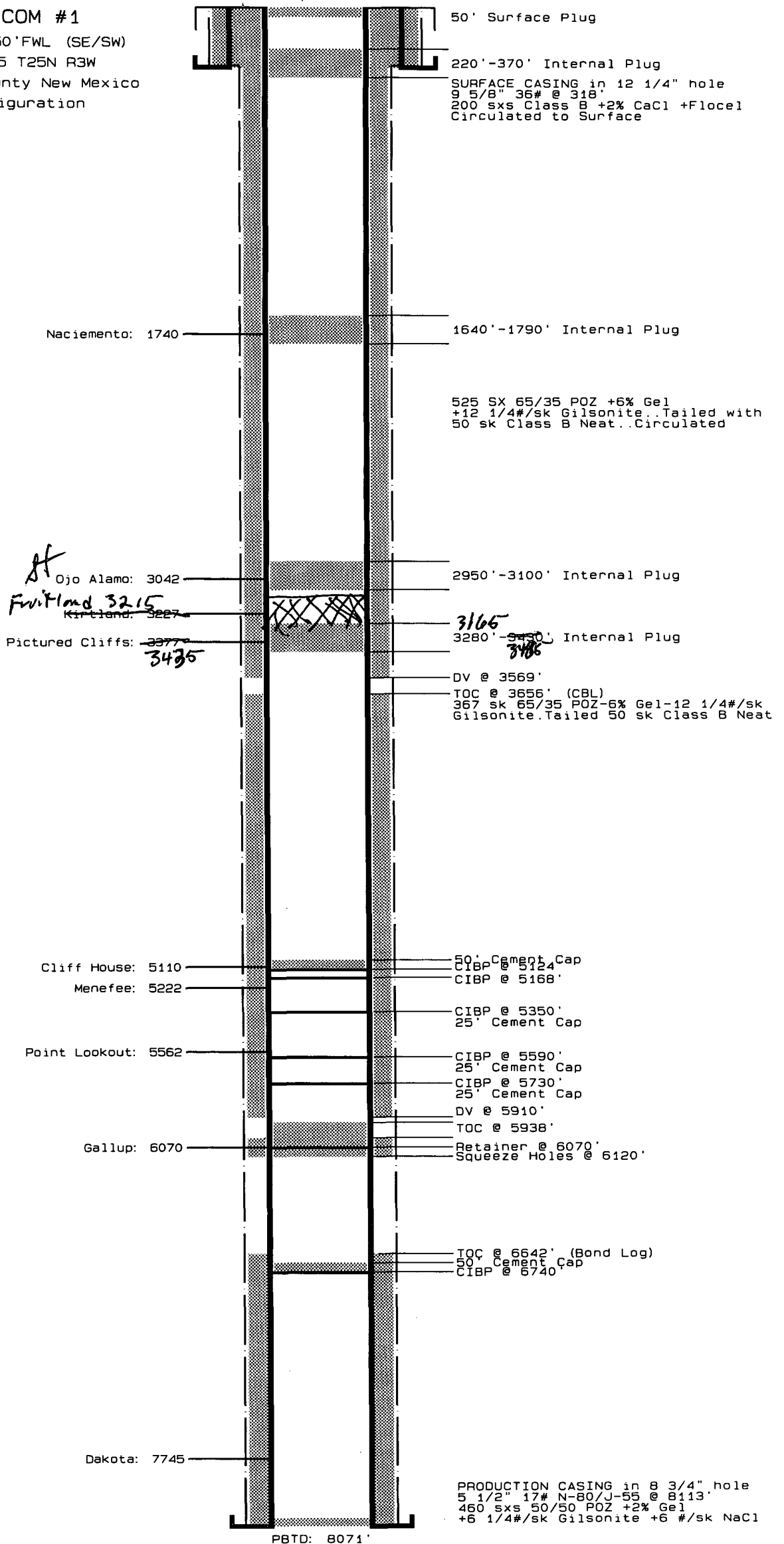
NAOMI COM #1

1650' FSL & 450' FWL (SE/SW)

Section 25 T25N R3W

Rio Arriba County New Mexico

PSA Configuration



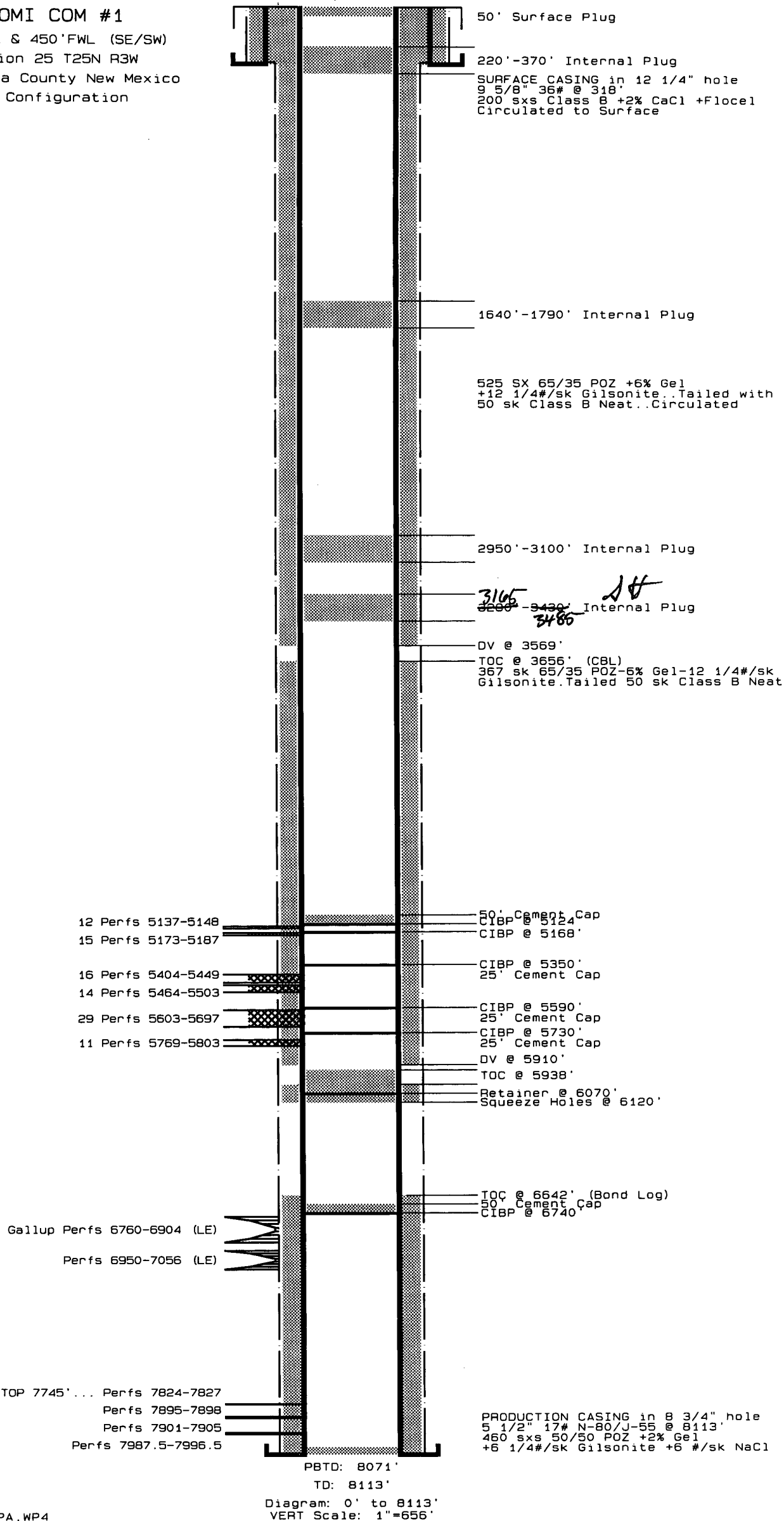
NAOMI COM #1

1650' FSL & 450' FWL (SE/SW)

Section 25 T25N R3W

Rio Arriba County New Mexico

PSA Configuration

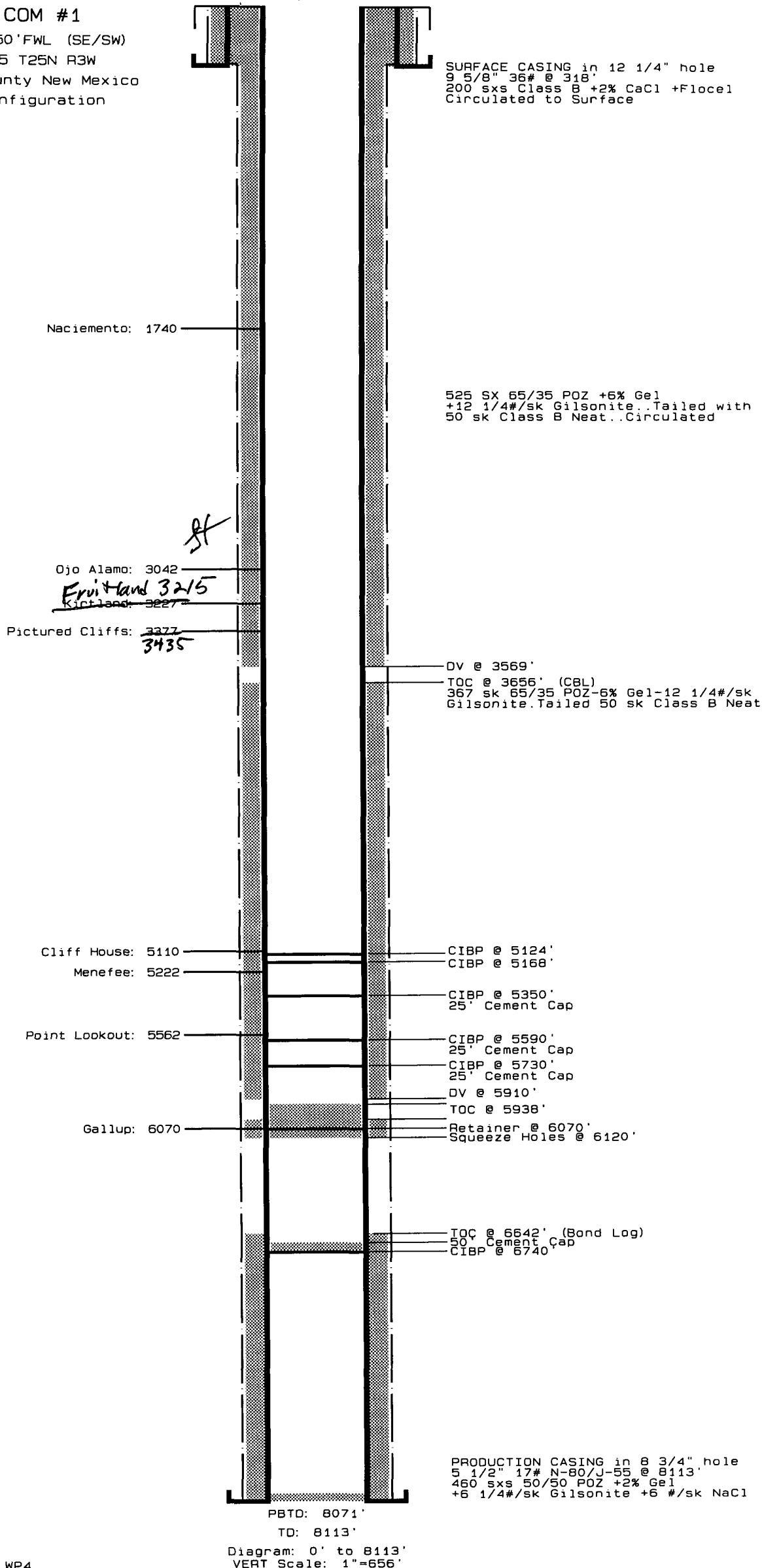


18 Jun 2003

File: Naomi1.PA.WP4

NAOMI COM #1

1650' FSL & 450' FWL (SE/SW)
 Section 25 T25N R3W
 Rio Arriba County New Mexico
 Current Configuration



NAOMI COM #1

1650' FSL & 450' FWL (SE/SW)

Section 25 T25N R3W

Rio Arriba County New Mexico

Current Configuration

SURFACE CASING in 12 1/4" hole
9 5/8" 36# @ 318'
200 sxs Class B +2% CaCl +Flocel
Circulated to Surface

525 SX 65/35 POZ +6% Gel
+12 1/4#/sk Gilsonite..Tailed with
50 sk Class B Neat..Circulated

DV @ 3569'
TOC @ 3656' (CBL)
367 sk 65/35 POZ-6% Gel-12 1/4#/sk
Gilsonite.Tailed 50 sk Class B Neat

12 Perfs 5137-5148

15 Perfs 5173-5187

16 Perfs 5404-5449

14 Perfs 5464-5503

29 Perfs 5603-5697

11 Perfs 5769-5803

CIBP @ 5124'

CIBP @ 5168'

CIBP @ 5350'
25' Cement Cap

CIBP @ 5590'
25' Cement Cap

CIBP @ 5730'
25' Cement Cap

DV @ 5910'

TOC @ 5938'

Retainer @ 6070'
Squeeze Holes @ 6120'

TOC @ 6642' (Bond Log)
50' Cement Cap
CIBP @ 6740'

Gallup Perfs 6760-6904 (LE)

Perfs 6950-7056 (LE)

Dakota TOP 7745'... Perfs 7824-7827

Perfs 7895-7898

Perfs 7901-7905

Perfs 7987.5-7996.5

PRODUCTION CASING in 8 3/4" hole
5 1/2" 17# N-80/J-55 @ 8113'
460 sxs 50/50 POZ +2% Gel
+6 1/4#/sk Gilsonite +6 #/sk NaCl

PBTD: 8071'

TD: 8113'

Diagram: 0' to 8113'
VERT Scale: 1"=656'

18 Jun 2003

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