

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NMSF047017B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ANGEL PEAK B 26E
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		9. API Well No. 30-045-24360-00-S1
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		10. Field and Pool, or Exploratory BASIN DAKOTA FULCHER KUTZ PC
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T28N R11W SESE 0790FSL 0790FEL 36.62808 N Lat, 107.94827 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Other
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is intended to recomplete the subject well to the Pictured Cliffs formation according to the following: Lower formations will be TA and well will produce as a Pictured Cliffs only.

1. Possible open zones: Dakota, Gallup, Mesaverde (all below the PC)
2. Prepare location, Test rig anchors, dig test pit
3. Record tubing and casing pressures
4. MIRU service rig and flow lines
5. RD wellhead, RU BOP's
6. POOH w/tubing. Inspect and replace bad joints, note presence of scale
7. PU bit/mill, RIH with 2 3/8" tubing, clean out with sting mill if necessary
8. Clean out well with mist to TD
9. Run CBL/GR/CCL as required
10. Set CIBP and TA the lower zones

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #21909 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 06/11/2003 (03MXH0902SE)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 05/15/2003

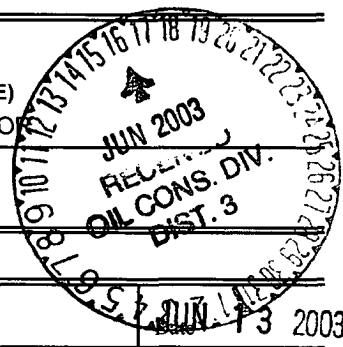
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>/s/ Jim Lovato</b>	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCDD



## **Additional data for EC transaction #21909 that would not fit on the form**

### **32. Additional remarks, continued**

11. Pressure test casing to 3,500 psi
12. RU wireline, perforate the PC interval at 4 SPF 90 degree phased
13. TIH with 2 3/8" tubing and unload casing, spot acid across PC interval
14. POOH with tubing, NU frac valve
15. RDMO service rig
16. RU stimulation company and perform Liquid CO2 stimulation
17. Flowback well as required
18. MIRU service rig
19. RIH with 2 3/8" tubing, clean well to CIBP
20. Land tubing in the Pictured Cliffs
21. ND BOP, NU wellhead
22. RDMO service rig, clean up location, dry and fill test pits

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1361 W. Grand Ave., Artesia, NM 88210  
District III  
1180 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-045-24360	Pool Name FULCHER KUTZ PICTURED CLIFFS (GAS)	Pool Code 77200
Property Code 6788	Property Name ANGEL PEAK B	Well No. 026E
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company	Elevation 5783

**Surface And Bottom Hole Location**

UL or Lot P	Section 25	Township 28N	Range 11W	Lot Idn	Feet From	N/S Line S	Feet From	E/W Line E	County San Juan
Dedicated Acres 160		Joint or Infill		Consolidation Code		Order No.			


**OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*  
 Electronically Signed By: Peggy Cole  
 Title: Regulatory Supervisor  
 Date: 5/15/2003

**SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*  
 Electronically Signed By: James P. Leese  
 Date of Survey: 2/21/1980  
 Certificate Number: 1463

## **Conditions of Approval:**

**Notice of Intent: to recomplete in the Pictured Cliffs interval and TA  
The Dakota interval.**

**Burlington Resources O & G CO LP  
Angel Peak B 26E  
790 FSL & 790 FEL  
Sec 25., T28N., R11W.,**

- 1. Place CIBP to TA the Dakota interval at 6100'.**