<b>?</b> .					
Form 3160-5 UNITED STATES				FORM APPROVED	
(November 1994) DEPARTMENT OF THE INTERIOR			OMB No. 1004-0135 Expires July 31, 1996	di.	
BUREAU OF LAND MANAGEMENT			5. Lease Serial No.	GP2	
SUNDRY NOTICES AND REPORTS ON WELLS				Jicarilla Contact 23 AUG 2008	where the second
Do not use this form for proposals to drill or reenter an				6. If Indian, Allottee on the Name SCEWED	5
abandoned well. Use Form 3160-3 (APD) for such proposals.			Jicarilla Apache Tibe OIL CONS. DIM	GUII OS	
		NG JUL CO	1111 -	7. If Unit or CA/Agreement, Name and or N 3	
SUBMIT IN TI	RIPLICATE – Other instru	ictions on rev	erse side		S -
1. Type of Well	n ferskelinger handel maar meeringe gebrunde in der and sind hijk state	070 FARMI	NGTON NM	COST BL LLAND	<i>y</i>
Oil Well X Gas Well Other			8. Well Name and No.		
2. Name of Operator				EPCMU #5 (A-29)	
Benson-Montin-Greer Drilling Corp.				9. API Well No.	
3a. Address     3b. Phone No. (include area cod)				30-039-06814	
4900 College Blvd., Far		505-325-8874	4	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			East Puerto Chiquito Mancos		
SEC. 29-T27N-R1E			11. County or Parish, State		
660' FNL & 1980' FEL			Rio Arriba, New Mexico		
·	E BOX(ES) TO INDICATE NAT	URE OF NOTICE	E, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	·			
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamatio	on Well Integrity	
Subsequent Report	Casing Repair	New Construc	<u> </u>		
D Final Aban dammant Nation	Change Plans	X Plug and Abar		y Abandon	
Final Abandonment Notice		Plug Back	Water Disp	posed work and approximate duration thereof.	
Attach the Bond under which the Following completion of the invo Testing has been completed. Fi determined that the site is ready for fi Benson-Montin-Greer D	work will be performed or provide the lved operations. If the operation results in nal Abandonment Notices shall be filed hal inspection.)	Bond No. on file with a multiple completion only after all requirement and abandoned t	BLM/BIA. Required sub or recompletion in a new ents, including reclamation,	al depths of all pertinent markers and zones, sequent reports shall be filed within 30 days interval, a Form 31604 shall be filed once have been completed, and the operator has A-29) in accordance with BLM	
<ol> <li>I hereby certify that the for Name (Printed/Typed)</li> </ol>	egoing is true and correct	Title			
			uction Clerk		
Signature Date Date				47.0000	
July 17, 2006					
	IMS SPACE	a the Residence Starts the Starts for Start a	R STATE USE		
Approved by		Title		Date	
	tached Approval of this notice does not or equitable title to those rights in the su conduct operations thereon.				
Title 18 U.S.C. Section 1001, m			make to any departmen	nt or agency (All and the set of	
(Instructions on reverse)				AUG U 2 2006	
				FARMANOTON FRED OFFICE	

¥

NMOCD

S-

## BENSON-MONTIN-GREER DRILLING Plug And Abandon Report

Operator: **Benson-Montin Greer** Date: July 17, 2006 Field: West Puerto Chiquito Mancos Contractor: Llaves Well Service Supervisor: Ben Gonzales Well Name: EPCMU #5 (A-29) API Number.: 30-039-06814 Report No.: Location: Sec. 29, T27N, R1E Foreman: Jaime Serna

Work Summary:

Monday, July 17, 2006 : MIRU Llaves Rig #1. ND wellhead. TOH with tubing string - tally out 1852'. SDFN.

Tuesday, July 18, 2006 : TIH with tubing. BOT @ 1830'. RU Key Pressure Pumping - pump 50 sks cement. Try to POH tubing - stuck - pulled 60,000 #'s. Work tubing string up and down - stillstuck. Shut down 2 hours to let cement set. Pulled 1,000 #'s over string - unscrewed 12-jts. Stayed in hole. TOC @ 1351'. TOH with work string - lay down 17-jts. TIH with 28-jts. BOT @ 893'. Pumped 30 sks cement. TOC @ 693'. TOH - lay down 16-jts stand back 6-stands. RU Blue Jet. TIH to tag cement - tagged @ 678'. TIH with cement retainer set @ 350'. Pumped 25 sks cement under cement retainer. Pulled out of cement retainer - pumped 12 sks cement. TOC @ 244'. TOH - lay down tubing. RIH with wireline -perf @ 200'. Shot 3 holes - pumped 150 sks cement down casing. No returns to surface. 5-1/2 full of cement. SDFN.

Wednesday, July 19, 2006 : ND BOP - cement 3' from surface inside 5-1/2. Cut wellhead off. Install P&A marker. - plugging complete. Rig down and move to the EPCMU D-9.