UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 36 Sundry Notices and Reports on Wells

| 1. | Type of Well | 070 | FARMINGTON NM | 6. | Jicarilla 70 If Indian, All. or |
|-----------|--|------------------------------------|-------------------------|--|--------------------------------------|
| | Oil | | 160 A 1/2 |) ₄ | Tribe Name |
| | | | AUG MAR | £ 7. | Jicarilla Apache Unit Agreement Name |
| 2. | Name of Operator | | N FIE STOED | | |
| | Chace Oil c/o | | E OF CO. JOW. | | |
| | Golden Oil Holding Corporation | | OIST 3 | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | Well Name & Number |
| 3. | Address & Phone No. of Operator | | \$60 , and | 70. | Jicarilla 70 #9 |
| ٠. | 2200 Post Oak Blvd., Suite 720, Hou | ston, TX 77027 | 713-626-11.10 57 77 82 | 9. | API Well No. |
| | | | 30,00 | | 30-039-22682 |
| Lo | cation of Well, Footage, Sec., T, R, M | | | 10. | Field and Pool |
| | 0001 ENH 9 0001 EEL 0-45 04 T | NA N. D. 4 W. J. | I!s. A | | S. Lindrith Gallup-Dakota |
| | 660' FNL & 660' FEL, Section 34, T-2 | 24-N, R-4-VV, C | init A | 11. | County & State |
| | | | | | Rio Arriba, NM |
| | | | | | ····· |
| 12 | CHECK APPROPRIATE BOX TO INC | | RE OF NOTICE, REPORT, C | THER D | ATA |
| | | ype of Action | . | | |
| | | Abandonment | Change of Plans | | |
| | | Recompletion | New Construction | | |
| | | Plugging Back Casing Repair | Non-Routine Frace | cluring | |
| | | Altering Casing | | ection | |
| | | | | 00000 | |
| | | Other | | | |
| | | Other | | | |
| 13 | Describe Proposed or Completed C | | | | |
| 13 | | | | | |
| 13 | | | | | |
| 13 | | perations | ndoned on July 18, 2006 | per the a | attached report. |
| 13 | Describe Proposed or Completed C | perations | ndoned on July 18, 2006 | per the a | attached report. |
| 13 | Describe Proposed or Completed C | perations | ndoned on July 18, 2006 | per the a | attached report. |
| | Describe Proposed or Completed Compl | Pperations gged and aba | • | per the a | attached report. |
| | Describe Proposed or Completed C | Pperations gged and aba | • | per the a | attached report. |
| 14 | The above described well was plus | perations gged and aba | ect. | | |
| 14 | Describe Proposed or Completed Compl | perations gged and aba | ect. | | attached report. te July 18, 2006 |
| 14 Sig | The above described well was plus I hereby certify that the foregoing in william F. Clark | gged and aba true and corr | ect. | | |
| 14 Sig | The above described well was plus I hereby certify that the foregoing in william F. Clark his space for Federal or State Office us | gged and aba true and corr Title | ect. ontractor | Da | te <u>July 18, 2006</u> |
| 14 Sig | The above described well was plus I hereby certify that the foregoing in william F. Clark | gged and aba true and corr Title | ect. | Da | te <u>July 18, 2006</u> |

ction 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 0 7 2006

NMOCD



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Golden Oil Holding Corporation

Jicarilla Apache 70 #9

July 18, 2006 Page 1 of 1

660' FNL & 660' FEL, Section 34, T-24-N, R-4-W Rio Arriba County, NM Lease Number: Jicarilla Contract #70 API #30-039-22682

Plug & Abandonment Report

Work Summary:

Notified BLM / JAT on 7/13/06

7/13/06 MOL. RU rig. ND wellhead. NU BOP. TIH 4.5" casing scraper to 6066'. Procedure change approved by Steve Mason, BLM and Henry Villanueva, NMOCD, to skip plug #1. SDFD.

7/14/06 Open well. TOH and LD casing scraper. TIH with 4.5" DHS CR and set at 6066'. Load tubing with 17 bbls of water. Pressure test tubing to 700#, held OK for 5 minutes. Sting out of CR. Load hole with water and circulate clean with a total of 110 bbls of water. Pressure test casing to 500# for 5 minutes. Attempt to contact BLM field representative; none available.

Plug #2 with CR at 6066', mix and pump 11 sxs Type III cement (15 cf) inside the casing up to 5904' to isolate the Gallup perforations and to cover the Gallup top. PUH to 4500'. Load hole with 3 bbls of water.

Plug #3 spot 11 sxs Type III cement (15 cf) inside the casing from 4500' to 4338' to cover the Cliffhouse top.

PUH. Shut in well and WOC overnight.

7/17/06 Open well. Load hole with 3 bbls of water.

Plug #4 spot 43 sxs Type III cement (57 cf) inside the casing from 2943' up to 2309' to cover through the Ojo Alamo top.

PUH to 1171'. Load hole with 3 bbls of water.

Plug #5 spot 11 sxs Type III cement (15 cf) inside the casing from 1171' up to 1009' to cover the Nacimiento top.

TOH and LD all tubing. Load hole with 2 bbls of water. Perforate 3 holes at 270'. Load hole with 11 bbls of water and circulate well clean with an additional 30 bbls.

Plug #6 mix and pump 100 sxs Type III cement (132 cf) down the 4.5" casing from 270' to surface, circulate good cement out the bradenhead.

ND BOP. Dig out and cut off wellhead. Found cement at surface in the annulus. Mix 20 sxs Type III cement and install P&A marker. RD and MOL.

B. Hammond, JAT - BLM representative, was on location on 7/17/06.