

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

2006 AUG 4 PM 1 35

RECEIVED
070 FARMINGTON

1. Type of Well
Oil

2. Name of Operator
Chace Oil c/o
Golden Oil Holding Corporation

3. Address & Phone No. of Operator
2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110

Location of Well, Footage, Sec., T, R, M

1840' FSL & 800' FEL, Section 34, T-24-N, R-4-W, Unit I

5. Lease Number
Jicarilla 70
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla 70 #12
9. API Well No.
30-039-22819
10. Field and Pool
S. Lindrith Gallup-Dakota
11. County & State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other - Return to Production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

The above described well was plugged and abandoned on July 14, 2006 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date July 14, 2006
William F. Clark

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCD

AUG 07 2006

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Golden Oil Holding Corporation
Jicarilla Apache 70 #12

July 14, 2006
Page 1 of 2

1840' FSL & 800' FEL, Section 34, T-24-N, R-4-W
Rio Arriba County, NM
Lease Number: Jicarilla Contract #70
API #30-039-22819

Plug & Abandonment Report

Work Summary:

7/7/06 MOL. RU rig. NU BOP. Tally tubing on float. SDFD.

7/10/06 Open well. RIH with 4.5" gauge ring, tight spot at 2907'. Unable to go deeper. Small amount of paraffin on gauge ring. Round trip 4.5" casing scraper to 5876'. RIH with 4.5" Alpha CIBP and set at 5851'. TIH with plugging sub to 5851'. Load hole with 115 bbls of water and circulate well clean. Attempt to pressure test casing, leak 1 bpm at 400#. Procedure change approved by Steve Mason, BLM and Henry Villanueva, NMOCD, to combine Plugs #1 and #2 (commingled Dakota and Gallup pools.)
Plug #1 and #2 with CIBP at 5851', mix and pump 10 sxs Type III cement (14 cf) inside the casing from 5851' up to 5699' to isolate the Dakota and Gallup perforations. PUH. Shut in well and WOC overnight.

7/11/06 Open well. TIH and tag CIBP at 5851'. Load casing with 5 bbls of water. Circulate mud and gas out tubing with 95 bbls of water.
Plug #2a spot 30 sxs Type III cement (40 cf) inside the casing from 5851' up to 5397' to isolate the Gallup perforations.
PUH. WOC. TIH and tag cement at 5475'. PUH to 4549'. Load hole with 4 bbls of water. Attempt to pressure casing, leak 1 bpm at 400#. Procedure change approved by Bryce Hammond, JAT - BLM (cement on plug #3).
Plug #3 spot 30 sxs Type III cement (40 cf) inside the casing from 4549' to 4095' to cover the Mesaverde top.
PUH. Shut in well and WOC overnight.

7/12/06 Open well. TIH and tag cement at 4359'. Load tubing with 2 bbls of water. Attempt to pressure test casing, bled down to 400# in 1 minute. PUH to 2987'. Load hole with 3 bbls of water.
Plug #4 with 41 sxs Type III cement (54 cf) inside the casing from 2987' up to 2366' to cover through the Ojo Alamo top.
PUH to 2492'. Shut in well and WOC. TIH and tag cement at 2492'. Reverse circulate 20 bbls. Pressure test casing to 500#, held OK for 5 minutes.
Plug #4a with 10 sxs Type III cement (14 cf) inside the casing from 2492' up to 2340' to cover the Ojo Alamo top.
PUH to 1230'. Load hole with 3 bbls of water.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Golden Oil Holding Corporation
Jicarilla Apache 70 #12

July 14, 2006
Page 2 of 2

Work Summary – Continued:

Plug #5 with 10 sxs Type III cement (14 cf) inside the casing from 1230' up to 1078' to cover the Nacimiento top.

TOH and LD tubing. Perforate 3 holes at 272'. Load casing with 35 bbls, no returns from bradenhead. RU pump to bradenhead and pump 9 bbls of water, pressured up to 1000#. Procedure change approved by Jim Lovato, BLM, and Bryce Hammond, JAT – BLM, to perforate at 190'. Perforate 3 holes at 190'. RU pump to casing and circulate out bradenhead.

Plug #6 mix and pump 70 sxs Type III cement (93 cf) down the 4.5" casing from 272' to surface, circulate good cement out the bradenhead at 50 sxs. Pump 5 bbls clean water down casing. Shut in bradenhead and pump an additional 20 sxs. Shut in well and WOC overnight. Procedure change approved by B. Hammond, JAT – BLM.

7/13/06 TIH and tag cement at 58' in 4.5" casing. TOH and LD tubing. ND BOP. Dig out and cut off wellhead. Found cement at surface in the annulus. Mix 15 sxs Type III cement and install P&A marker.
RD and MOL.

B. Hammond, JAT - BLM representative, was on location.