

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 AUG 2 PM 2 59

1. Type of Well  
GAS

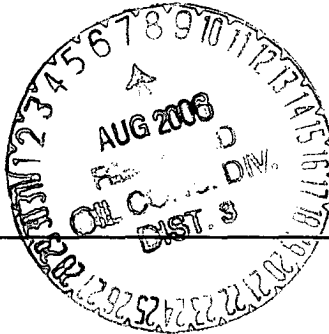
2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 350' FNL & 2600' FWL, Section 29, T28N, R4W, NMPM

RECEIVED  
070 FARMINGTON NM



5. Lease Number  
NMNM-03863
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 28-4 Unit
8. Well Name & Number  
San Juan 28-4 Unit 14A
9. API Well No.  
30-039-27627
10. Field and Pool  
Blanco MV
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

7/15/06 RIH w/ 8 3/4" bit & tag cement @ 221'. D/O cement & then formation to 4430'. Circ. hole. RIH w/ 19 jts, of 7", 23#, J-55. LT&C casing & 85 jts of 7", 20#, J-55 ST&C casing set @ 4429'. 7/19/06 RU to cement. Pumped preflush of 10 bbls gel water, 2 bbls FW. Stage 1 Scavenger w/ 17 sx (51cf - 10 bbls) Class H, Prem. Lite w/ adds. Lead w/ 185 sx (255 cf - 45 bbls) Class H, Type 3 w/ 1% Cacl, .25# Celloflake, .2% FL52. Drop plug & displaced w/ 40 bbls FW & 138 bbls mud. Circ 15 bbls to surface. Pumped preflush of 10bbls FW, 10 bbls mud clean, 10 bbls FW. Stage 2 Scavenger w/ 19 sx (57 cf - 10 bbls) Class H, Premium lite w/ adds. Lead w/ 484 sx (1031 cf - 184 bbls) Class H, Premium lite w/ 3% Cacl, .25# Cellflake, 5# LCM-1, .4% FL-52, .4% SMS. Drop plug and displaced w/ 150 bbls of FW. Bump plug to 2500# to close DV tool. Circ 63 bbls cement to surface. WOC. 7/20/06 PT casing, 1500 #/30min. OK.

7/20/06 RIH w/ 6 1/4" bit & D/O cement to 6773' (TD). TD reached 7/25/06. Circ. hole. RIH w/ 155 jts 4 1/2", 10.5#, J-55, ST&C casing & 3 jts 4 1/2", 11.6#, J-55 LT & C casing, & set @ 6772'. 7/25/06 RU cement. Pumped preflush of 10 bbls gel spacer & 5 bbls FW. Scavenger w/ 9 sx (28 cf - 5 bbls) Class B w/ .25# Celloflake, .3% CD-32, 6.25# LCM-1, 1% FL-52. Tail w/ 163 sx (323 cf - 57 bbls) Class B, Premium lite w/ .25# Celloflake, .3% CD-32, 6.25# LCM-1, 1% FL-52. Drop plug and displace with FW. Bumped Plug w/ 698#. ND. Install trash cap. RD & released rig @ 7/25/2006. Will show TOC and casing PT on the next report.

14.I hereby certify that the foregoing is true and correct.

Signed Kandis Roland Kandis Roland Title Regulatory Assistant Date 8/1/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date AUG 04 2006

FARMINGTON FIELD OFFICE