

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

I-149-IND-8464

6. If Indian, Allottee or Tribe Name

Eastern Navajo

7. If Unit or CA/Agreement, Name and/or No.

RECEIVED

8. Well Name and No.

Nellie Platero #2

9. API Well No.

30-045-06608

10. Field and Pool, or Exploratory Area

Blanco P.C. South (Pro Gas)-72439

11. County or Parish, State

San Juan County, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Four Star Oil & Gas Company (131994)

3a. Address

P.O. Box 36366 Houston, Texas 77236

3b. Phone No. (include area code)

432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL,
UL P, Sec. 10, T-27-N, R-9-W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other P&A of Wellbore
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

(Page 1 of 2 pages)

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

19-Jul-06 (NOTE: Previously permitted work to re-complete into Basin Fruitland Coal & DHC with Blanco Pictured Cliffs was not done) MOVE RIG AND EQUIP. TO LOC. PU 4-3/4" STRING MILL AND BIT ON 2-3/8 TBG. TALLY AND SINGLE IN. TAG PBTD @ 2082'. POH W/ TBG AND STRING MILL. LAY DOWN MILL AND BIT. RIH W/ OPEN ENDED 2-3/8 TBG. TO 2045'. SECURE WELL SDFD.

20-Jul-06 RIH W/2-3/8 TBG TO 2081'. RU HES. SPOT 45 SK CMT PLUG FROM 2081' TO 1772'. LAY DOWN 10 JTS 2-3/8 TBG. REVERSE OUT CMT FROM 1760'. CIRCULATED OUT .5 BBL CMT. POH AND LAY DN 14 JTS TBG. SPOT 30 SK CMT PLUG FROM 1322' TO 1102'. POH AND LAY DN 8 JTS TBG. REVERSE OUT FROM 1074'. CIR. OUT .5 BBL CMT. POH AND LAY REMAINING 34 JTS 2 3/8 TBG RU SCHLUMBERGER AND SHOOT 4 SQUEEZE HOLES @ 250'. RD SCHLUMBERGER. CLOSE BLIND RAMS. TRY TO EST DN. CSG AND UP SURFACE PIPE. PUMPED IN @ .5 BPM 700 PSI. PUMPED 5 BBLS WATER W/ NO SIGN OF CIRCULATION. RU TO SURFACE VALVE. PUMP 1.5 BBLS WATER. CAUGHT 200 PSI AND FLUID STARTED COMING UP AROUND SURFACE CSG. DIG AROUND SURFACE HEAD. PACKOFF SEALS ON HEAD WERE BAD. WAIT ON SQUEEZE GUN. RU BASIN WIRELINE SERVICE. RIH W/ SQUEEZE GUN. PERF. 4 HOLES @ 140'. POH W/ GUN. RD BWS. CLOSE BLIND RAMS. EST RATE DN. CSG. PUMP 2BPM @ 500 PSI. PUMP 12 BBLS. DIDN'T GET CIR. UP SURFACE CSG. PU 9 JTS 2-3/8 TBG AND 10' PUP JT. SPOT 75 SK CMT PLUG FROM 301' TO SURFACE. POH W/ TBG. CLOSE BLIND RAMS. PUMP 1.25 BBLS WATER DN CSG. AND CAUGHT PRESS. PUMP .25 BBL AND PRESSURED TO 250 PSI. BLEED TO 60 PSI IN 3 MIN. SECURE WELL. SDFN. ALL CMT PUMPED WAS 15.6#.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

07/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 02 2006

FARMINGTON FIELD OFFICE

NMOCOD

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21-Jul-06

HELD SAFETY MEETING. DISCUSS 4 PTS. TIF. JHA PINCH POINTS AND HEAT STRESS. RIH W/ 2-3/8 TBG. TAG @ 37'. POH. NDBOP RIH W/ 1 JT 2-3/8 TBG. PUMP 7 SKS 15.6# CMT TO FILL CSG. POH. PUMP 1 BBL WATER DOWN SURFACE CSG. HAD WATER COMING UP AROUND WELL HEAD. DIG DOWN 2' AROUND WELL HEAD. DIDN'T FIND CSG LEAK. WAIT ON ROUSTABOUT CREW DIG DOWN 4'. FOUND HOLE IN SURFACE PIPE. CUT OFF SURFACE PIPE AND 5-1/2" PROD. CSG. 5-1/2" WAS FULL OF CMT. 8-5/8" WAS FULL OF WATER. WAIT ON 1" TBG. PU 3 JTS 1" TBG. COULDN'T GET PAST 63'. PUH TO 50'. MIX AND PUMP 35 SKS 15.6# CMT. GOT GOOD CMT TO SURFACE. RD HES. SECURE WELL. PUT UP FENCE AROUND WELL HEAD SDFN.

WELLBORE PLUGGED AND ABANDONED ON 7/21/2006. (SEE ATTACHED PLUG & ABANDONED WELLBORE SCHEMATIC)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title **Regulatory Agent**

Signature

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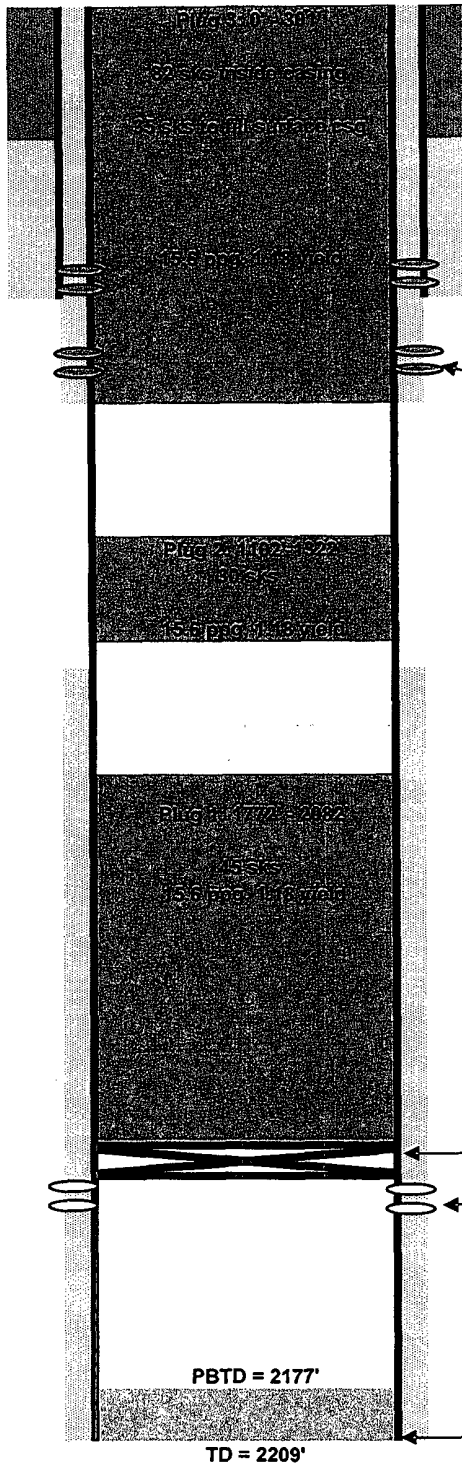
Office

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(Instructions on page 2)



Nellie-Platero #2
San Juan County, New Mexico
Current Well Schematic as of 7-24-06



Prepared by: Jeremy Jones
Date: 7/5/2006

Revised by: James Carpenter
Date: 7/24/2006