District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

Sr. Regulatory Specialist

Phone:

(405) 749-5263

Date: 4-25-06

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District III 1000 Rio Brazos District IV 1220 S. St. Franc	l Conservation 20 South St. Santa Fe. NI	Francis Dr.					5 Copies						
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¹ Operator n	ame and			K ALL	OWABLE	AND AU	INU	² OGRI			KANSI	PORT	
-			luction, Inc.	025773									
Oklahor				,,, a,, ,oa	dollori, mo.	³ Reason for Filing Code/ Effective Date Recompletion 4/21/06						ctive Date	
⁴ API Numbe			Pool Name			Pool Code						<i>-</i>	
30 - 0 45-24			Fruitland Co							320 E/2			
⁷ Property C	ode	8	Property Nam					, 9		9 Well Number 44			
5950	o rface L		Federal 33							14	· +		
Ul or lot no.	Section	Towns	ship Range	Lot.Idn	Feet from the	North/Sout	h Line	Feet fro	m the	East/	West line	County	
Р	33	27N	11W		1090	South		960		East		San Juan	
11 Bottom Hole Location													
UL or lot no.	Section	Town	ship Range	Lot Idn	Feet from the	North/Sou	h line	Feet fro	m the	East/	West line	County	
		ducing Method 14 Gas Connection Code Date		¹⁵ C-129 Perr	9 Permit Number		C-129 Effective D		ate	te 17 C-129 Expiration Da			
F	Р	Code					i						
III. Oil a													
¹⁸ Transpor OGRID	ter	15	Transporter	²⁰ P	²⁰ POD ²¹ (/G		22 POD ULSTR Location				
OGKID	_ v	and Address Williams Field Service						111		and Description L P, Sec. 33-27N-11W			
	1	P.O. Box 645				G			Custody Transfer Meter				
	7	Tulsa, OK 74101-0645				N. SERLEY	,			siei iviete			
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23 POD	and Description												
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V Well			OL P, Secui	JII 33-271	N-IIVV IAIIK D	attery							
	('omni	etion D		011 00-27	N-TIVV TAIIK D	attery							
25 Spud Da		etion D	ata				D.	29 P	erforati	ions		³⁰ DHC, MC	
²⁵ Spud Da 5/8/81	ate	²⁶ R			²⁷ TD	²⁸ PBT 1758'	'D	1	'erforati - 1746'	ions		³⁰ DHC, MC	
5/8/81	ate	²⁶ R	eady Date Recompletion		²⁷ TD	²⁸ PBT 1758'	D Depth S	1688'		ions	34 Sac	³⁰ DHC, MC	
5/8/81	ate	²⁶ R	eady Date Recompletion 32 Casin	n 1982'	²⁷ TD	²⁸ PBT 1758'		1688'					
5/8/81	ate	²⁶ R	eady Date Recompletion	n 1982'	²⁷ TD	²⁸ PBT 1758'		1688'		ions 100 s			
5/8/81	ate	²⁶ R	eady Date Recompletio 32 Casin 8 5/8"	n 1982'	²⁷ TD	²⁸ PBT 1758' ³³ I		1688'			sx		
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