

Form 3160-4
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20005. Lease Serial No.
NMSF-078896

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Diff. Resvr.

Other

6. If Indian, Allottee or Tribe Name

7. Unit or GA Agreement Name and No.

2. Name of Operator

Dominion Oklahoma Texas Exploration & Production, Inc.

8. Lease Name and Well No.

Federal 33-44

3. Address

14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)

405-749-1300

9. API Well No.

30-045-24967

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

At top prod. Interval reported below

1090' FSL & 960' FEL

At total depth

10. Field and Pool, or Exploratory

Fruitland Coal

11. Sec., T., R., M., or Block and

Survey or Area 33-27N-11W

12. County or Parish

San Juan

13. State

NM

14. Date Spudded

5/8/1981

15. Date T.D. Reached

16. Date Completed

☐ D&A ☒ Ready to prod.

4/21/2006

17. Elevations (DF, RKB, RT, GL)*

6262' GL

18. Total Depth:

MD 1982'
TVD

19. Plug Back T.D.:

MD 1758'
TVD

20. Depth Bridge Plug Set:

MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No ☐ Yes (Submit analysis)

Was DST run?

☒ No ☐ Yes (Submit report)

Directional Survey?

☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#		132'		100 sx		Surface	
7 7/8"	4 1/2"	10.5#		1982'		335 sx		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	1738'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	1688'	1746'	1688-00, 1732-46		104	Open
B)						
C) CISP set @ 1778' w20' of cmt. Original perf's 1,784 - 1,816', Pictured Cliffs no longer open.						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1688' - 1746'	Frac w/88,000# 20/40 Brady sd w/516,618 scf of N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/21/06 RC	4/24/2006	24	→	0	36	5			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	200	5	→	0	36	5			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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