submitted in lieu of Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	2005 AUG 2 AM 11 48			
	Sundry Notices and Reports on Wells			
	OTO FARMINGTON HM	5.	Lease Number NMNM-2995	
1.	Type of Well GAS	6.	If Indian, All. or Tribe Name	
2.	Name of Operator	7.	Unit Agreement Name	
	BURLINGTON RESOURCES OIL & GAS COMPANY LP	8.	Well Name & Number	
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Burnt Mesa #2M API Well No.	
4.	Location of Well, Footage, Sec., T, R, M		30-045-33274	
	Sec., TN, RW, NMPM	10.	Field and Pool	
	Unit P (SESE) 795' FSL & 700' FEL, Sec. 26, T32N, R7W NMPM	Blanco Mesaverde/Basin Dakota		
		11.	County and State San Juan Co., NM	
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT	HER	DATA	
	Type of Submission Type of Action Notice of Intent Abandonment Change of Plans Recompletion New Construction	<u>X</u>	Other - 7"-4 1/2" Casing	

13.	Desc	ribe	Pro	nosed	or	Comp	lete	d Oi	berat	ions	
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Plugging

Casing Repair

Altering Casing

X Subsequent Report

Final Abandonment

7/22/06 RIH w/8 ¼" bit & tagged cmt. 7/24/06 D/O cmt & ahead to 3964'. Circulate hole. 7/25/06 RIH w/92jts of 7" 20# J55 ST&C csg & set @.3954'. 7/25/06 Pumped preflush w/10bbls FW, 10bbls mud, 10bbls FW. Pump-11sxs(33cu-5bbls)prem lite cmt w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead in w/469sxs(999cu-177bbls)Type 3 w/3% CaCl2, .25pps Cell-o-Flake. Drop plug and displaced w/158bbls H2O. Bump plug w/1135psi. Circulated 42bbls cmt to surface. NU BOP. P.T. csg to 1500psi for 30mins, ok. 7/26/06 RIH w/6 ¼" bit & tagged cmt. D/O cement and shoe ahead to 8338' (TD) TD reached 7/29/06. Circulated hole. 7/30/06 RIH w/ 51jts of 4 ½" 11:6# J55 LT&C cand 144jts 10.5# J55 ST&C csg set @ 8334'. Preflush 10bbls of chem. wash, 2bbls of FW. Pumped lead 95xs (27cu-5bbls)scavenger prem lite w/.3% CD32, 6.25pps LCM1, 1% FL52. Tail in w/3135xs(620cu-109bbls)Prem Lite w/.25pps Cell-o-Flake, .3%CD32, 6.25pps LCM1, 1%FL52. Drop plug and displaced w/132bbls H2O. Bump plug w/1645psi. WOC. ND BOP. RD Rig released 0600 hrs 7/31/06. Will show csg PT and TOC on next report. PT will be conducted by completing rig.

Non-Routine Fracturing

Conversion to Injection

Water Shut off

14. I hereby certify that the foregoing is true and correct.

Signed Armanda Sánch	Amanda Sa	anchez_Title Regulatory Analyst_Date 8/1/06
(This space for Federal or State Office use) APPROVED BY	Title	Date
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and v the United States any false, fictitious or fraudulent statements or representation		
		ACCEPTED FOR RECORD
		AUG 0 4 2006
	NMOCD	FARMINGTON FEED CITICE

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