

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMNM-03877																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Fogelson 8 #100S																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit P (SESE), 980' FSL & 795' FEL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-045-33541																			
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Basin F.C/Fulcher Kutz P.C/ Aztec F.S																			
15. DATE SPUDDED 3/7/06		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T29N, R11W, NMPM																			
16. DATE T.D. REACHED 3/12/06		12. COUNTY OR PARISH San Juan																			
17. DATE COMPL. (Ready to prod.) 6/6/06		13. STATE New Mexico																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-5688'; GL-5687'		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 2075'		21. PLUG, BACK T.D., MD & TVD 2025'																			
22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY X																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 1626'-1846'		25. WAS DIRECTIONAL SURVEY MADE NO																			
26. LOGS		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) 1835'-1846' @2SPF=22 FC 1634-1846 1728'-1738' @2SPF=20 FS 1626-1634 1626'-1639' @1SPF=14 PC 1882-1984 total holes= 56 <i>per Amanda 8-9-06</i>																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>1626'-1846'</td><td>10bbbls 15% HCL, 2000 gal 25# x-link, 20344 gal 25# linear 75% N2 foam, 543400 N@, 72000# 20/40 Brady sand</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	1626'-1846'	10bbbls 15% HCL, 2000 gal 25# x-link, 20344 gal 25# linear 75% N2 foam, 543400 N@, 72000# 20/40 Brady sand														
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33. PRODUCTION DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Pump WELL STATUS (Producing or shut-in) SI																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS This is a FC/PC/FS well being DHC order # 3662.																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Amanda Sanchez</u> TITLE Regulatory Analyst DATE 6/8/06																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	560'	693'	White, cr-gr ss.	Ojo Alamo	560'	
Kirtland	693'	1554'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	693'	
Fruitland	1554'	1875'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1554'	
Pictured Cliffs	1875'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	1875'	