

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

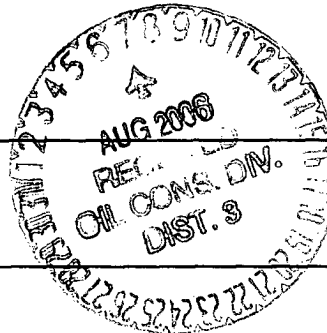
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit B (NWNE) 600' FNL & 1985' FEL, Sec. 9, T30N, R10W NMPM

2006 AUG 2 AM 11 37

RECEIVED
070 FARMINGTON NM



5. Lease Number
NMSE-077730
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

Sunray E #1M
9. API Well No.

30-045-33720

10. Field and Pool

Blanco Mesaverde/Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - 7" - 4 1/2" Casing

13. Describe Proposed or Completed Operations

7/20/06 RIH w/8 3/4" bit & tagged cmt @ 193'. 7/22/06 D/O cmt & ahead to 3391'. Circulate hole. 7/23/06 RIH w/78jts of 7" 20# J55 ST&C csg & set @ 3381' w/DV @ 3336'. Pumped preflush w/10bbls FW, 10bbls mud, 10bbls FW. Pump 19sxs(57cu-10bbls)prem lite cmt w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1. Lead in w/469sxs(999cu-177bbls)Prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/90sxs(124cu-22bbls)Type 3 cmt w/1% CaCl2, .25pps cell-o-flake, .2% FL52. Drop plug and displaced w/135bbls H2O. Bump plug to 1540psi. Plug down @ 1906hrs. Circulated 67bbls cmt to surface. NU BOP. PT csg to 1500psi for 30mins, ok. 7/24/06 RIH w/6 1/4" bit & tagged cmt @ 3332'. D/O cement and shoe ahead to 7688' (TD) TD reached 7/26/06. Circulated hole. 7/27/06 RIH w/164jts of 4 1/2" 10.5# J55 8rd ST&C and 16jts 11.6# J55 8rd LT&C csg set @ 7672'. Preflush 10bbls of chem. wash, 2bbls H2O. Pumped lead 9sxs(27cu-5bbls)scavenger prem lite w/.3% CD32, 6.25pps LCM1, 1% FL52. Tail in w/315sxs(624cu-111bbls)Prem Lite w/.25pps Cell-o-Flake, .3%CD32, 6.25pps LCM1, 1%FL52. Drop plug and displaced w/120bbls H2O. Bump plug to 1170psi. Plug down @ 1430hrs. WOC. ND BOP. RD Rig released 2100hrs 7/31/06. Will show csg PT and TOC on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Analyst Date 8/1/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 04 2006

NMOCD

FARMINGTON FIELD OFFICE